

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dale George/Wm. Voigts Jr. Lease Name Henrich Well # 1

Sec. <u>33</u>	Twp. <u>14</u>	Rge. <u>22</u>	☒ East ☐ West	County <u>Johnson</u>
Oil		Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours		1 Bbls	trace MCF	5% Bbls
				CFPB 22
METHOD OF COMPLETION				Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Soil & Clay	12	Shale	608
Lime	23	Red Bed	624
Black Shale	29	Grey Shale	635
Lime	42	Lime	639
Lime/Shale	61	Shale	684
Brown Lime	68	Lime	686
Shale	78	Shale Sandy	736
Lime	115	Lime	740
Shale	138	Sandy Shale	833
Lime	147	Oil sand	854
Shale	178	Shale	900
Lime	187		
Shale	195		
Lime	201		
Shale	225		
Lime	243		
Shale	289		
Lime/Shale	368		
Shale	541		
Lime	550		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 5/8		42	Portland	12	
Production	5 1/4	2 7/8		900	Portland	102	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

3.0	816.0-821.0	120 bbls water gel 40 sk sand	816-821

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....