

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369
Name Dale George/ Wm. Voigts Jr.
Address 32175 W 183rd St.
City/State/Zip Gardner, Ks. 66030

Purchaser Amoco

Operator Contact Person Wm. Voigts Jr.
Phone 913-884-7753

Contractor: License # 9545
Name K.O. Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...7-17-85 ...7-29-85... ...8-12-85..

Spud Date Date Reached TD Completion Date

922' - 990
..... N/A

Total Depth KCC PBTD

Amount of Surface Pipe Set and Cemented at 20.3 feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated from 20.3 feet depth to top 5 SX cmt

Cement Company Name K.O. Drilling

Invoice #

API NO. 15-091-21-585

County Johnson

SW NW SE Sec. 33 Twp. 14 Rge. 22 East West

1750 1806 FSL : 2534 FEL - KCC record
2475 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

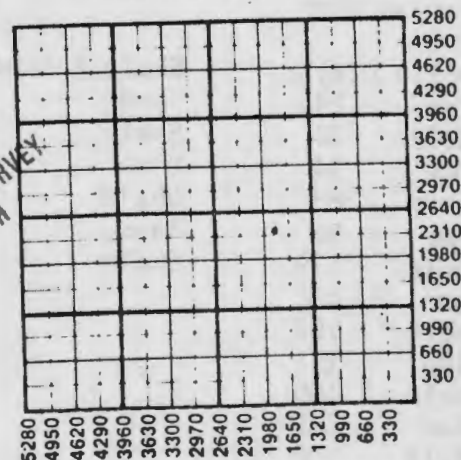
Lease Name Henrich Well # 6

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dale George/Wm. Voigts Jr. Lease Name Henrich Well # 6

33 14 22 ☒ East ☐ West County Johnson

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	trace MCF	5% Bbls	CFPB	21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	22	Shale & Sandy Shale	696
Lime	24	Sand	704
Shale	30	Shale	722
Lime	54	Lime	724
Shale	68	Shale	816
Lime	98	Sand	829
Shale	129	Shale	922
Lime	136		
Shale	162		
Lime	171		
Shale	180		
Lime	189		
Shale	208		
Lime	229		
Shale	274		
Lime	349		
Shale	527		
Lime	552		
Shale	569		
Lime	592		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2		20.3	Portland	5	
Production	5 1/4	2 7/8		922	Portland	98	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2.0	820.0-830.0	120 bbls. water gel 40 sk. sand	820-830

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	909'			

Date of First Production 8-13-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....