

MSSY BE-TIPE
SIDE ONE

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8267

33-14-COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
A 1 WELL HISTORY
D. RIPTION OF WELL AND LEASE

API NO. 15-091-22,555

County Johnson

NE - SW - NW - SW Sec. 33 Twp. 14 Rge. 22 X E W

Operator: License #: 31082
Name: Martin Oil Properties L.C.
Address: 1012 MASSACHUSETTS, STE.#207

3113

1715 FSL: 3532 FEL - KCC record
200 Feet from S/N (circle one) Line of Section
4170 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Lease Name Sala Well # 9-T
Field Name _____
Producing Formation Bartlesville
Elevation: Ground _____ .KB
Total Depth 920 ft. PBTB
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD SIOW Temp.Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic)

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5-28-93

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/Sw
Plug Back PBTB
Commingled Docket No.# _____
Dual Completion Docket No.# _____
Other (SWD or Inj?) Docket No.# _____

MAY 10 1993

CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used: _____
Location of fluid disposal if hauled offsite _____
Operator Name: _____
Lease Name: _____ License#: _____
Quarter Sec. Twp. S Rng. E/W

1-29-93 2-1-93 2-24-93
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Supervisor Date 5/6/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me
this 6th day of May, 1993.

Notary Public [Signature]
Date Commission Expires 7-25-95

Form ACO-1 (7-91)



33-14-22E

SIDE TWO

Operator Name: Martin Oil Properties L.C.
East West

Lease Name: Sala Well # 9-T
County Johnson

Sec. 33 Twp. 14 Rge. 22

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) X Log Sample
Samples Sent to Geological Survey Yes No
Cores Taken X Yes No
Electric Log Run X Yes No
(Submit Copy.) Attached
List All E.Logs Run: Attached

CASING RECORD
New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 "	6 "		20'	Portland A	10	2% Gel
Completion	5 "	2 "		904'	Portland A	102	1 gal. polymer

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERF. RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Dep
2 per foot	852' to 862'	50 gal. acid spot; 15% HCL	
	Total shots 21	on perforations	
		115 bbl. oil frac. ; 25 sacks sand	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-1-93 Producing Method: X Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 22 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravit Per 24 Hours

Disposition of Gas: Vented Sold X Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Production Interval
 Open Hole X Perf Dually Comp. Commingled
 Other (Specify)

*Master 9.0
1/10*

Oilfield Research Laboratories
RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties Lease Sala Well No. 9-T

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	836.4	11.6	5	85	90	45	0.31
2	837.6	18.8	23	64	87	336	1.7
3	838.5	20.8	55	38	93	888	29.
4	839.5	25.4	54	19	73	1064	108.
5	840.5	23.6	49	26	75	897	120.
6	841.4	7.3	9	84	93	51	Imp.
7	842.5	21.6	50	9	59	838	551.
8	843.5	19.7	76	18	94	1162	52.
9	844.5	19.2	61	29	90	909	30.
10	845.5	20.2	39	30	69	611	49.
11	846.4	19.7	48	19	67	734	69.
12	847.5	17.7	75	18	93	1030	48.
13	848.3	15.7	46	51	97	560	8.4

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LOGCompany Martin Oil Properties Lease Sala Well No. 9-T

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
836.0 - 837.3	Siltstone, light gray.
837.3 - 838.3	Sandstone, light grayish brown, shaly.
838.3 - 840.8	Sandstone, brown with widely scattered shale inclusions.
840.8 - 842.0	Limestone, light gray.
842.0 - 847.8	Sandstone, dark brown with scattered shale partings and inclusions.
847.8 - 848.9	Sandstone, dark brown, slightly shaly with scattered shale partings.
848.9 - 850.8	Sandstone and shale, light gray and gray, laminated.

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