33-14-22

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-226290000

County JOHNSON

SW - NW - NW - SW Sec. 33 Twp. 14S Rge. 22 E/W

2775 (2086) Feet from S/N (circle one) Line of Section

515 4998 Feet from E/W (circle one) Line of Section
ICC Record

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 0335

Name: MARTIN OIL PROPERTIES

Address P.O. 2236

NORMAN OK. 73070

City/State/Zip

Purchaser: ENRON (EOTT)

Operator Contact Person: CHRISTIAN MARTIN

Phone (913) 884-2582

Contractor: Name: XENIA CORP.

License: 4693

Wellsite Geologist: NONE

Designate Type of Completion
✓ New Well ___ Re-Entry ___ Workover

✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

8/15/95 Spud Date
8-23-95 Date Reached TD
11/13/95 Completion Date

Lease Name SALA Well # 10-T

Field Name (NONE)

Producing Formation BARTLESVILLE

Elevation: Ground — KB

Total Depth 881 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ~~sfc~~ 22'

feet depth to SURFACE w/ 7 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name ___ License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

DEC 14 1995

CONSERVATION DIVISION
Wichita, Kansas

Signature

Title OWNER-OPERATOR Date 12/11/95

Subscribed and sworn to before me this 12th day of December, 19 95.

Notary Public Kaye L. Wilson

Date Commission Expires 9-3-96

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)