

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste 212
City/State/Zip: Oklahoma City, Ok. 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/21/03 4/25/06 5/12/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23076-00-00

County: Johnson

N W SW NW SW Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West

1875 1962 feet from S / N (circle one) Line of Section

5415 4816 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SALA Well #: 15-T

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 920' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: CEO Date: 5/22/06

Subscribed and sworn to before me this 22nd day of May

20 06

Notary Public: Emily Marang

Date Commission Expires: 8/5/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied. Yes ☐ Date: _____

☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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533817

Side Two

Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 15-T
 Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gama Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached: Drillres Log & Gama Ray/Neutron

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		909 ft.	portland	146	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	846'-856'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8"	909'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
5/13/06			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater #1

Sala #15-T

API# 15-091-23,076

April 21 - April 25, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
3	broken lime	10
6	shale	16
17	lime	33
7	shale	40
9	lime	49
9	shale	58
19	lime	77
17	shale	94
25	lime	119
31	shale	150
8	lime	158
38	shale	196
4	lime	200
6	shale	206
8	lime	214
21	shale	235
5	lime	240
4	shale	244
9	lime	253
46	shale	299
25	lime	324
9	shale	333
23	lime	356
4	shale	360
15	lime	375 Base of the Kansas City
25	shale	400
10	sand	410
141	shale	551
4	lime	555
2	shale	557
6	lime	563
7	shale	570
7	lime	577
18	shale	595
3	lime	598
8	shale	606
3	lime	609

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3	shale	612
2	lime	614
1	shale	615
2	lime	617
95	shale	712
8	lime & shells	720
4	sand & broken sand	724 no show
41	shale	765
2	lime	767
78	shale	845
1	limey sand	846
7	sand	853 brown, bleeding
2	broken sand	855 black sand & shale
65	shale	920 T.D.

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 920'.

Set 20' of 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 909.6' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp.

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