

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: Tailwater, Inc.
 Address: 6421 Avondale Dr. Ste 212
 City/State/Zip: Oklahoma City, Ok. 73116
 Purchaser: CMT
 Operator Contact Person: Christian L. Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/27/06</u>	<u>4/28/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23078-00-00
 County: Johnson
ne nw sw sw Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West
1275 1300 feet from (S) N (circle one) Line of Section
4715 4615 feet from (E) W (circle one) Line of Section
KCC Record
 Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: SALA Well #: 17-T
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 925' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: CEO Date: 5/22/06
 Subscribed and sworn to before me this 22 day of May
20 Ole
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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533 837

Side Two

Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 17-T
 Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gama Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached: Drillers Log & Gama Ray/Neutron

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		923 ft.	portland	139	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	841'-851'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8"	923'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
5/13/06	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater Inc.

Sala #17T

API# 15-091-23,078

April 27 - April 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
4	shale	12
4	lime	16
6	shale	22
13	lime	35
7	shale	42
11	lime	53
7	shale	60
19	lime	79
18	shale	97
24	lime	121
35	shale	156
5	lime	161
29	shale	190
7	lime	197
12	shale	209
7	lime	216
22	shale	238
4	lime	242
3	shale	245
10	lime	255
45	shale	300
25	lime	325
11	shale	336
22	lime	358
4	shale	362
14	lime	376 base of the Kansas City
176	shale	552
4	lime	556
2	shale	558
16	lime	574
20	shale	594
3	lime	597
9	shale	606
3	lime	609
3	shale	612
5	lime	617
31	shale	648

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Sala 17T

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2	lime	650
117	shale	767
2	coal	769
71	shale	840
1	limey sand	841 brown, bleeding
5	sand	846 few white sand seams, good bleeding
0.5	white lime	846.5 hard
5.5	sand	852 good bleeding
2	broken sand	854 black sand, grey shale
71	shale	925 TD

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 925'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 923' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp.

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Upper Squirrel Core Times

	Minutes	Seconds
838	0	55
839	0	22
840	0	22
841	0	21
842	0	21
843	0	23
844	0	34
845	0	37
846	0	44
847	0	42
848	0	37
849	0	30
850	0	37
851	0	35
852	0	28
853	0	28
854	0	28
855	0	28
856	0	32
857	0	31

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