

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste 212
City/State/Zip: Oklahoma City, Ok. 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/3/06 5/5/06 5/12/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23079-00-00
County: Johnson
ne sw ne sw Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West
1675 1881 feet from S / N (circle one) Line of Section
3545 3369 feet from E / W (circle one) Line of Section
KCC record

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: SALA Well #: 18-T
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 928' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 30' w/ 12 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

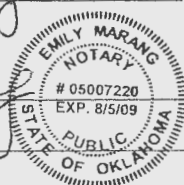
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 5/22/06

Subscribed and sworn to before me this 22 day of May

2006
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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533839

Side Two

Operator Name: Talwater, Inc. Lease Name: SALA Well #: 18-T
 Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gama Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached: Drillres Log & Gama Ray/Neutron

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		30 ft.	portland	12	
completion	5 5/8"	2 7/8"		918 ft.	portland	138	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	856'-869'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	918'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/13/06	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	15 0 0 23

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater Inc.

Sala #100

API# 15-091-23,079

May 2 - May 3, 2006

8-18-T

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
5	lime	14
4	shale	18
12	lime	30
5	shale	35
10	lime	45
9	shale	54
19	lime	73
16	shale	89
27	lime	116
27	shale	143
9	lime	152
40	shale	192
5	lime	197
2	shale	199
9	lime	208
21	shale	229
6	lime	235
3	shale	238
9	lime	247
46	shale	293
26	lime	319
11	shale	330
21	lime	351
4	shale	355
15	lime	370 base of the Kansas City
177	shale	547
4	lime	551
2	shale	553
6	lime	559
8	shale	567
7	lime	574
18	shale	592
3	lime	595
4	shale	599
6	lime	605
5	shale	610

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Sala #157

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WB-T

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2	lime	612
16	shale	628
2	lime	630
13	shale	643
2	lime	645
10	shale	655
3	shale & shells	658
87	shale	745
3	lime	748
89	shale	837
0.5	limey sand	837.5
11.5	sand	849 brown, bleeding
6	sand	855 black. Slight bleeding
1	broken sand	856 grey shale, black sand no bleeding
64	shale	920 TD

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 920'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 907.90' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp.

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