KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste 212
City/State/Zip: Oklahoma City, Ok. 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: none

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

5/2/06	5/3/06	5/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23080-00-00
County: Johnson
~~sw~~ - ne - ne - sw Sec. 33 Twp. 14 S. R. 22 ☑ East ☐ West
~~2075~~ 2239 feet from (S) / N (circle one) Line of Section
~~3120~~ 3076 feet from (E) / W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SALA Well #: 19-T
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 920' Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____
Title: CEO Date: 5/22/06
Subscribed and sworn to before me this 22 day of May
2006.
Notary Public: Emily Marang
Date Commission Expires: 08/05/09

EMILY MARANG NOTARY # 05007220 EXP. 8/5/09 PUBLIC STATE OF OKLAHOMA

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied. Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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533841

Side Two

Operator Name: Taiwater, Inc. Lease Name: SALA Well #: 19-T

Sec. 33 Twp. 14 S. R. 22 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☐ Yes ☐ No

List All E. Logs Run:

Gama Ray/Neutron/CCL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attched: Drillres Log & Gama Ray/Neutron

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		920 ft.	portland	138	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	838'-853'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD Size 2 7/8" Set At 920' Packer At

Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr. 5/13/06

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater Inc.
Sala #19-T
API# 15--091-23,080
May 2 - May 3, 2006

Thickness of Strata	Formation	Total	
9	soil & clay	9	
5	lime	14	
4	shale	18	
12	lime	30	
5	shale	35	
10	lime	45	
9	shale	54	
19	lime	73	
16	shale	89	
27	lime	116	
27	shale	143	
9	lime	152	
40	shale	192	
5	lime	197	
2	shale	199	
9	lime	208	
21	shale	229	
6	lime	235	
3	shale	238	
9	lime	247	
46	shale	293	
26	lime	319	
11	shale	330	
21	lime	351	
4	shale	355	
15	lime	370	base of the Kansas City
177	shale	547	
4	lime	551	
2	shale	553	
6	lime	559	
8	shale	567	
7	lime	574	
18	shale	592	
3	lime	595	
4	shale	599	
6	lime	605	
5	shale	610	

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2	lime	612	
16	shale	628	
2	lime	630	
13	shale	643	
2	lime	645	
10	shale	655	
3	shale & shells	658	
87	shale	745	
3	lime	748	
89	shale	837	
0.5	limey sand	837.5	
11.5	sand	849	brown, bleeding
6	sand	855	black. Slight bleeding
1	broken sand	856	grey shale, black sand no bleeding
64	shale	920	TD

Drilled a 9 7/8" hole to 20'.
Drilled a 5 5/8" hole to 920'.

Set 30' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 907.9' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp

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