

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form #

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7/20/07 7/23/07 8/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 23172-0000
County: Johnson
SE NW SW Sec. 33 Twp. 14 S. R. 22 ☒ East
855 706 feet from (S) / N (circle one) Line of S
4745 4938 feet from (E) / W (circle one) Line of
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Sala Well #: 20-T
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 892 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 23.5
Multiple Stage Cementing Collar Used? ☐ Yes ☒
If yes, show depth set _____
If Alternate II completion, cement circulated from 0'
feet depth to 23.5' w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

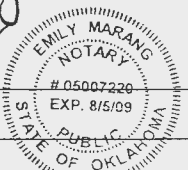
Title: Owner Date: 8/27/07

Subscribed and sworn to before me this 27 day of August

07

Notary Public: Emily Marang

Date Commission Expires: 08/05/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received

Geologist Report Received

UIC Distribution

Name: Tailwater, Inc. Lease Name: Sala Well #: 20-T
 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all logs surveyed. Attach final geological well site report.

Tests Taken ☐ Yes ☒ No
 (Additional Sheets)

Sent to Geological Survey ☐ Yes ☒ No

Log Run ☐ Yes ☒ No

Log Run (if Copy) ☒ Yes ☐ No

E. Logs Run:

Gamma Ray/Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Bartlesville

Drillers Log attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23.5'	Portland	5	
COMPLETION	5 5/8"	2 7/8"		882'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	834'-844' (21 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	882'		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8/13/07	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10			

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)