

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste 212
City/State/Zip: Oklahoma City, Ok. 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/5/06</u> Spud Date or Recompletion Date	<u>5/8/06</u> Date Reached TD	<u>5/12/06</u> Completion Date or Recompletion Date
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API No. 15 - 091-23082-00-00
County: Johnson

NW SW SW

SW NW NE SW

Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West

895 1075 feet from S / N (circle one) Line of Section
5445 4864 feet from E / W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SALA Well #: 21-T
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 920' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 5/22/06
Subscribed and sworn to before me this 22 day of May
20 06
Notary Public: Emily Marang
Date Commission Expires: 08/05/10



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 21-T
 Sec. 33 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gama Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached: Drillres Log & Gama Ray/Neutron

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		905 ft.	portland	146	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

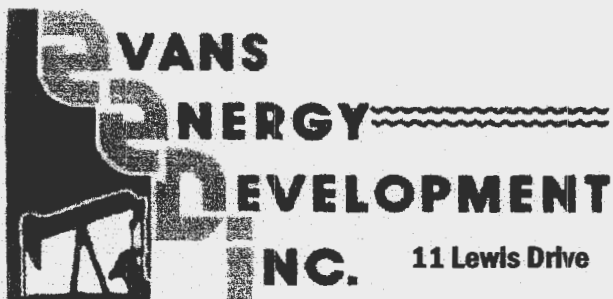
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	837'-847'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD	Size	Set At	Packer At	Line Run
	2 7/8"	905'		☐ Yes ☒ No

Date of First, Resumed Production SWD or Enhr.	Producing Method
5/13/06	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	
	☐ Other (Specify)	



Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

WELL LOG

Tailwater Inc.

Sala #21-T

API# 15-091-23,082

May 5 - May 8, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
6	shale	16
15	lime	31
7	shale	38
9	lime	47
16	shale	63
12	lime	75
16	shale	91
26	lime	117
34	shale	151
7	lime	158
31	shale	189
4	lime	193
8	shale	201
9	lime	210
21	shale	231
7	lime	238
4	shale	242
9	lime	251
47	shale	298
26	lime	324
7	shale	331
24	lime	355
4	shale	359
16	lime	375 base of the Kansas City
172	shale	547
5	lime	552
2	shale	554
4	lime	558
8	shale	566
7	lime	573
16	shale	589
4	lime	593
9	shale	602
2	lime	604
3	shale	607
7	lime	614

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Sala #21-T

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22	shale	636
1	lime	637
7	shale	644
1	lime	645
99	shale	744
3	lime	747
89	shale	836
1	limey sand	837 bleeding oil
2.5	broken sand	839.5 white & brown sand
1.5	sand	841 good bleeding
1.5	broken sand	842.5 good bleeding
4.5	sand	847 good bleeding
1	broken sand	848 fair bleeding
0.5	broken sand	848.5 little bleeding
71.5	shale	920 TD

Drilled a 9 7/8" hole to 30'.

Drilled a 5 5/8" hole to 920'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 905.4' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp

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