

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 0335

Name: Martin Oil Properties

Address: P.O. Box 2236

City/State/Zip: Norman, OK 73070

Purchaser: EOTT

Operator Contact Person: Christian Martin

Phone: (913) 884-2582

Fractor Name: Xenia Corporation

License: 4693

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/24/95 8/30/95 delayed

Spud Date Date Reached TD Completion Date

API NO. 15- 091226540000

County Johnson

NE NE SW - KCC Record
SW SW SW - SE - A Sec. 33 Twp. 14 Rge. 22 E W

165 2101 Feet from SW (circle one) Line of Section

2570 2744 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Sala Well # WSW-1

Field Name _____

Producing Formation Mississippi

Elevation: Ground N/A KB N/A

Total Depth 1153 PBDT _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1153

feet depth to surface w/ 205 sx cmt.

Drilling Fluid Management Plan AH-2, 10-29-98
(Data must be collected from the Reserve Pit) UC

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title OWNER Date 6/5/96

Subscribed and sworn to before me this 5 day of June,
1996.

Notary Public John C. Chappell
Date Commission Expires _____

JOHN C. CHAPPELL
NOTARY PUBLIC
STATE OF KANSAS
APPT EXPIRES DEC 16 1998

RECEIVED
STATE CORPORATION COMMISSION
JUN 10 1996

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) IS

SIDE TWO

Operator Name Martin Oil Properties Lease Name Sala Well # 1WSW
 Sec. ___ Twp. ___ Rge. ___ East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(attached)

List All E.Logs Run:

GAMMA RAY Neutron

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
completion	6 1/4	4 1/2		1153'	50/50 POZ	205	
					MIX PORTLAND		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT PERFORATED		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

ORIGINAL CORPORATION

XENIA

Operator <u>Martin Oil Properties</u>	Address <u>Norman, OK</u>
Lease <u>Sala</u>	Well No. <u>1 WSW</u>
Location <u>33/14S/22E</u>	County <u>Johnson</u>
Contractor <u>Xenia Corporation</u>	API NO. <u>15-091-226540000</u>
Spud Date <u>August 24, 1995</u>	Date Reached TD <u>August 30, 1995</u>

Thickness of Strata	Fomation	Total Depth
0 - 1	Topsoil	1
2	Clay	3
3	Loose Rock	6
17	Lime	23
9	Shale	32
7	Lime	39
9	Sand	48
20	Lime	68
18	Shale	86
26	Lime	112
72	Shale	184
18	Lime	202
32	Shale	234
11	Lime	245
43	Shale	288
26	Lime	314
7	Shale	321
42	Lime	363
176	Shale	539
6	Lime	545
3	Shale	548
5	Lime	553
6	Shale	559
6	Lime	565
26	Shale	591
6	Lime	597
5	Sandy Shale	602
2	Lime	604
96	Shale	700
2	Limey	702
4	Shale	706
10	Sand	716
109.5	Shale	825.5
1.5	Lime	827
12	Oil Sand (Good Oil Show)	839
49	Shale	888
3	Sandy	891
3	Limey	894
3	Sandy - White	897
7.5	Shale	904.5

RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1995
JUN 10 1996

XENIA CORPORATION

ORIGINAL

Operator Martin Oil Properties Address Norman, OK
 Lease Sala Well No. 1 WSW
 Location 33/14S/22E County Johnson
 Contractor Xenia Corporation API NO. 15-091-226540000
 Spud Date August 24, 1995 Date Reached TD August 30, 1995

Thickness of Strata	Formation	Total Depth
5.5	Sand (White-Broken)	910
5	Shale	915
9	Lime	924
2	Sand	926
20	Shale (Sandy & Limey)	946
2	Lime	948
6	Shale	954
3	Black Shale	957
8	Lime Sandy (White) Pourous	965
13	Sand (White) & Shale	978
7	Shale Sandy	985
48	Shale	1033
23	Lime	1056
15	Shale & Lime	1071
2	Sand	1073
13	Limey (Sandy White)	1086
32	Lime	1118
5	Sandy	1123
16	Lime Hard Chert	1139
2	Sandy	1141
14	Lime Hard Chert	1165

RECEIVED
STATE CORPORATION COMMISSION

JUN 1 9 1996

WICHITA, KANSAS