

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369
Name Dale George/Wm Voigts Jr.
Address 32175 W 183rd St.
City/State/Zip Gardner, Ks. 66030

Purchaser Amoco

Operator Contact Person Wm Voigts Jr.
Phone 913-884-7753

Contractor: License # 9545
Name K.O. Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-20-85 9-24-85 10-10-85
Spud Date Date Reached TD Completion Date

950 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 24.5 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 24.5 feet depth to top 5 w/ SX cmt
Cement Company Name K.O. Drilling
Invoice #

API No. 15-091-21-652
County Johnson

SE. NW NE Sec 33 Twp 14 Rge 22
4294 FSL 157S FGL-KCC Record
4230 Ft North from Southeast Corner of Section
1580 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

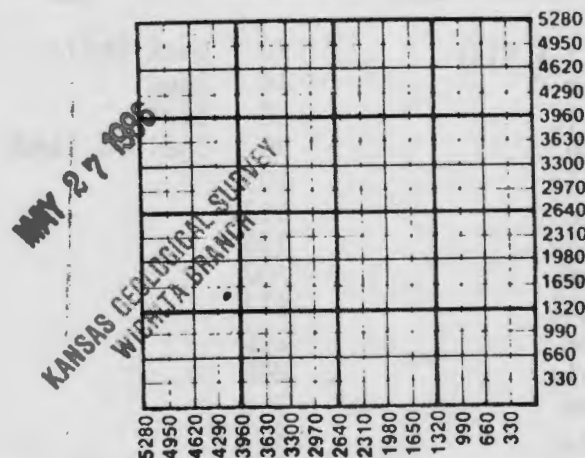
Lease Name Voigts Well # 7

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Dale George/Wm. Voigts Jr. Lease Name Voigts Well # 7Sec 33 TWD 14 Rge 22 ☒ East ☐ West County Johnson

Date of First Production <u>10-11-85</u>	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 1 Bbls	Gas Trace MCF	Water 5% Bbls	Gas-Oil Ratio CFPB	Gravity 21

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	20	Dark Shale	865.5
Lime	44	Sand	860
Shale	52	Sand	867
Lime	96	Shale & Sandy Shale	950
Shale	105		
Lime	163		
Shale	196		
Lime	207		
Shale	217		
Lime	226		
Shale	246		
Lime	265		
Shale	311		
Lime	389		
Shale	565		
Lime	626		
Shale & Sandy Shale	762		
Lime	764		
Shale Sandy Shale	835		
Coal	838		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	9"	7"		24.5	Portland	5	
Production.....	5 1/4"	2 7/8"		950	Portland	100	
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2.1	858.0-868.0	120 bbls. water gel. 40 sk. sand	858-868
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METHOD OF COMPLETION

Production Interval

Disposition of casing ☐ Ventd☐ Open Hole☒ Perforation

TUBING RECORD

Size

1"

Set At

925'

Packer at

Liner Run

☐ Yes☒ No