

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369
Name Dale George/ Wm Voigts Jr.
Address 32175 W 183rd St.
City/State/Zip Gardner, Ks 66030

Purchaser Amoco

Operator Contact Person Wm Voigts Jr.
Phone 913-884-7753

Contractor: License # 9545
Name K. O. Drilling

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....9-9-85.....9-10-85.....11-6-85.....
Spud Date Date Reached TD Completion Date

.....930'.....N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 20' feet depth to top 5 SX cmt
Cement Company Name K.O. Drilling
Invoice #

API NO. 15-091-21-376

County Johnson

SE. SW. NE. Sec. 33. Twp 14. Rge. 22. X East
1100 3068 FSL: 1712 FEL-KCC Record
1600 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

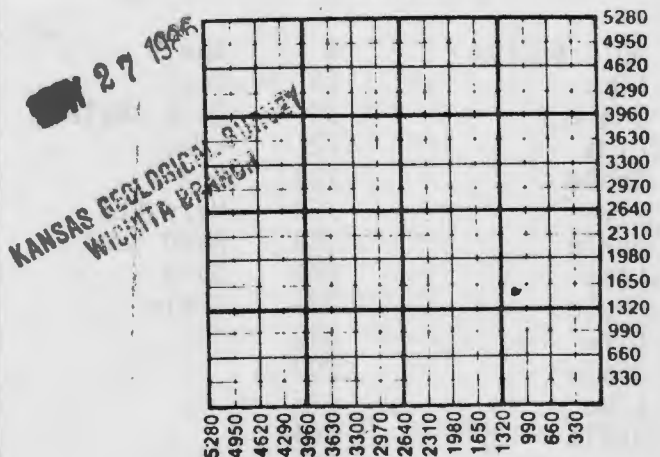
Lease Name Voigts Well # 6

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dale George/Wm. Voigts Jr. Lease Name Voigts Well # 6Sec. 33 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	trace MCF	5% Bbls	CFPB	21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Soil & Clay	5	Shale	811
Lime	25	Coal	815
Shale	34	Dark shale	820
Lime	72	Lime	823
Shale	109	Shale	838
Lime	154	Hard Cap	839
Shale	184	Hard Sand	840
Lime	201	Sand	846
Shale	231	Shale	930
Lime	249		
Shale	297		
Lime	375		
Shale	544		
Lime	575		
Shale	586		
Lime	608		
Shale	623		
Lime	641		
Shale	739		
Lime	741		

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		20'	Portland	5	
Production	5 1/4"	2 7/8"		930'	Portland	104	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

3.5	862.0-868.0	120 bbls water gel 40sk sand	862-868

TUBING RECORD

Size

1"

Set At

902'

Packer at

Liner Run

☐ Yes☒ No

Date of First Production

11-7-86

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)