

6-14-22E
15

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: License # ..4567.....
Name ..Douglas G. Evans.....
Address ..401 S. Main. Suite 11.....
City/State/Zip ..Ottawa, Ks. 66067.....

Purchaser...N/A.....

Operator Contact Person ..Douglas G. Evans....
Phone ..913-242-5733.....

Contractor: License # ..8509.....
Name ..Evans Energy Development.....

Wellsite Geologist..None.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..12-21-85. 12-23-85..... ..12-23-85..
Spud Date Date Reached TD Completion Date

...848..... N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..20.2'et
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from..20.2'.....feet depth to..top.....w/... 4.5X cmt

API # 15-091-21.675.....

County..Johnson.....

..SW. SW.. ..SE. Sec 6... Twp 1A..Rge. 22.. East
 West

..3245..... Ft North from Southeast Corner of Section
..2035..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

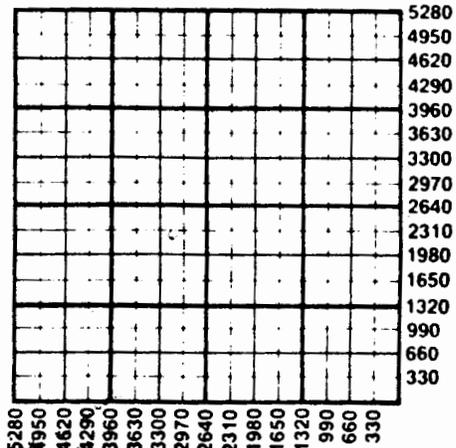
Lease Name..North Ross.....Well #...2....

Field Name..Edgerton.....

Producing Formation..None.....

Elevation: Ground..Unknown.....KB.....

Section Plat



FEB 18 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Evans Energy Development Lease Name North Ross Well # 2

Sec. 6 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken				Formation Description	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Name	Top	Bottom			
Soil & Clay	20	Shale 305	Shale	642	
Lime	26	Lime 330	Sandy Shale	645	
Shale	28	Shale 337	Shale	690	
Lime	41	Lime 359	Lime	691	
Shale	48	Shale 363	Shale	711	
Lime	57	Lime 378	Sand	717	
Shale	65	Shale 551	Shale	741	
Lime	86	Lime 556	Lime	743	
Shale	107	Shale 558	Shale	820	
Lime	132	Lime 561	Broken Sand	821	
Shale	168	Shale 562	Shale	835	
Lime	178	Lime 565	Lime	836	
Shale	198	Shale 571	Broken Sand	837	
Lime	206	Lime 577	Shale	838	
Shale	214	Shale 593	Sand	841	
Lime	223	Lime 596	Broken Sand	848	
Shale	243	Shale 611			
Lime	248	Lime 613			
Shale	251	Shale 635			
Lime	259	Lime 639			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.2'	Portland	4	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				

Producing Method