28-14-22E

DOCKET # E 24,883

CASING MECHANICAL INTEGRITY TEST

Disposal [ ] Enhanced Recovery: ____ ____ ____, Sec 28, T 14 S, R 22 E/W

Repressuring [ ]
Flood [ ]
Tertiary [ ]

1875 1875 Feet from South Section Line
1115 1115 Feet from East Section Line

Date injection started ____
API #15 - 091 - 22,086

Lease Meyers Meyers Well # 16 A
County Johnson

Operator: HLH Energy
Name & Address PO Box 304
Cuba, Mo.

Operator License # 9511
Contact Person Mike Giles
Phone ____

Max. Auth. Injection Press. ____ psi; Max. Inj. Rate ____ bbl/d;
If Dual Completion - Injection above production ____ Injection below production ____

	Conductor	Surface	Production	Liner	Tubing
Size		4"	2 7/8		Size
Set at		20	956		Set at
Cement Top		0	0		Type
" Bottom		20	956		

DV/Perf. ____ TD (and plug back) 960 ft. depth
Packer type ____ Size ____ Set at ____
Zone of injection 886 ft. to ft. 895 Perf. or open hole Perf.

Type Mit: Pressure [X] Radioactive Tracer Survey [ ] Temperature Survey [ ]

FIELD DATA

Time: Start 10 Min. 20 Min. 30 Min.
Pressures: 600 600 600 Set up 1
600 lb
____ ____ ____ Set up 2
____ ____ ____ Set up 3

System Pres. during test ____
Annular Pres. during test ____
Fluid loss during test 0 bbls.

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1989
CONSERVATION DIVISION
Wichita, Kansas

Tested: Casing [X] or Casing - Tubing Annulus [ ]

The bottom of the tested zone is shut in with Float Shoe

Test Date 9-12-89 Using Consolidated Company's Equipment

The operator hereby certifies that the zone between ____ feet and ____ feet was the zone tested

Robert Fichter (Signature) Driller (Title)

The results were Satisfactory X, Marginal ____, Not Satisfactory ____

State Agent Jack Kotin Title Pusher Witness: Yes X No ____

REMARKS: ____

[ ] Orgin. Conservation Div.; [ ] KDHE/T; [ ] Dist. Office;

[ ] Computer Update

KCC Form U-7 6/84