

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

Operator Name: Miller Bros. Prod. Co. Lease Name: C.N.B. Well# 4 SEC 5 TWP 14S RGE 23 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure recorded static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Described
☐ Log ☐ Sample

Name	Top	Bottom
Kansas City	0'	299'
Pleasanton	299'	412'
Cherokee	573'	840'

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production shut in	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	Bbls	MCF	Bbls	CFPB		

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) shut in
☐ Dually Completed.
☐ Commingled

STATE PRODUCTION INTERVAL

AUG 16 1985

WICHITA DIVISION
WICHITA, KANSAS

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7 1/2	12#	25'	Portland	5	
Production	6 1/2	4 1/2	10#	808'	Portland	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	692 to 698'						
2	702 to 708'						