

7/19/84
S-14-23E KCC

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Bros. Production Co.
address 427 S. Parker
City/State/Zip Olathe, KS 66061

Operator Contact Person Jack Rowlett Jr.
Phone 782-4133

Contractor: license # 9681
name Triple E Drilling

Wellsite Geologist Robert E. Miller
Phone 1-782-4133

Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-10-84 7-13-84 7-19-84
Spate Date Reached TD Completion Date
820 n/a
Total Depth PBD

Art of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 091-21,296

County Johnson

SW 1/4 (location) Sec 5 Twp 14 Rge 23 East West

KCC record 660 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

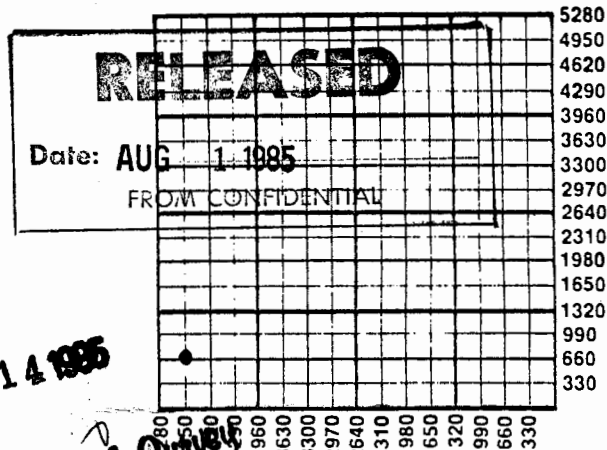
Lease Name Commercial Nat'l Bank Well# 2

Field Name East Kill Creek

Producing Formation Bartlesville

Elevation: Ground 1050' KB

Section Plat



AUG 14 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Cor Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

38-11-2

SIDE TWO Commercial National Bank

Operator Name Miller Bros. Prod. Lease Name Bank Well# 2 SEC. 5 TWP. 14 RGE. 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Kansas City (0' to 325'), Pleasanton (325' to 514'), Marmaton (514' to 570'), Cherokee (570' to 820' TD), and Bartlesville Sand (760' to 820').

TUBING RECORD size set at packer at Liner Run [] Yes [] No

Table with 6 columns: Date of First Production (7-19-84), Producing method (xx flowing, pumping, gas lift, Other), Estimated Production Per 24 Hours, Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), Gravity.

METHOD OF COMPLETION: [] open hole [x] perforation [] other (specify)
PRODUCTION INTERVAL
Disposition of gas: [] vented [] sold [] used on lease
[] Dually Completed. [] Comminated.

CASING RECORD [] new [] used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Rows include Surface and Production.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: shots per foot, specify footage of each interval perforated, (amount and kind of material used), Depth. Row shows 2 shots per foot from 768 to 778' with no material used.