6-14-23EP

TYPE

AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5481 EXPIRATION DATE June 1985

OPERATOR Grant Oil, Inc. API NO. 15-091-21369

ADDRESS 1391 Carr St. #205 COUNTY Johnson

Lakewood, CO 80215 FIELD Olathe

** CONTACT PERSON William P. Grant PROD. FORMATION Battlesville

PHONE (303) 232-4607

PURCHASER General Motors Corp. LEASE Ketchum

ADDRESS DELCO-Remy Division WELL NO. 1-6

Olathe, KS 66061 WELL LOCATION CS/2 SW NE SE

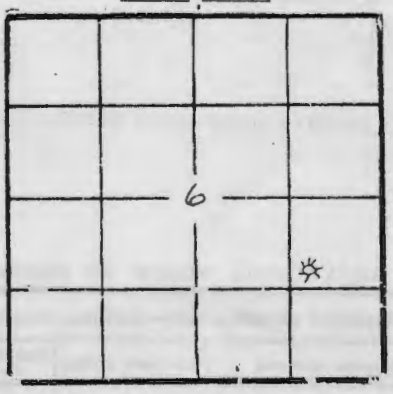
DRILLING CONTRACTOR A. G. Glaze 1485 Ft. from south Line and

ADDRESS 15710 Woodland Rd. 990 Ft. from east Line of

OLathe, KS 66062 the SE (Qtr.) SEC 6 TWP 14 RGE 23 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 860' PBTD 857'

SPUD DATE 9-19-84 DATE COMPLETED 10-1-84

ELEV: GR 1060' DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 21' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P. Grant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Grant Oil, Inc. LEASE Ketchum SEC. 6 TWP. 14 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Base Hertha -350				
Bartlesville -792 (+268)				
Gas Test @ -792 68 MCFD				
Gas Test @ -795 162 MCFD				
Gas Test @ -800 481 MCFD				
			CDL	904
			IES	905

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 g 15% MCA	804-814'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	1000 MCF	% N/A bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold) Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7"	20#	21'	Portland	6	none
Production	6¼"	4½"	10½	883'	50:50 POZ	100	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 3/8 carrier 20.5 gm	804-814'