6-14-23E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9142
Name Mid-America Oil & Gas Co.
Address 1617 Main
City/State/Zip Kansas City, MO 64108

Purchaser Union Gas, Indep., KS
Grant Oil, Lakewood, Colorado

Operator Contact Person Art Wilk
Phone (816) 474-3900

Contractor: License # 5885
Name Glaze Drilling

Wellsite Geologist
Phone

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[X] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15-091-21-156

County Johnson

N1/2 E1/2 SW1/4 Sec. 6 Twp. 14 Rge. 23 [X] East [ ] West

2310' Ft North from Southeast Corner of Section
3560' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

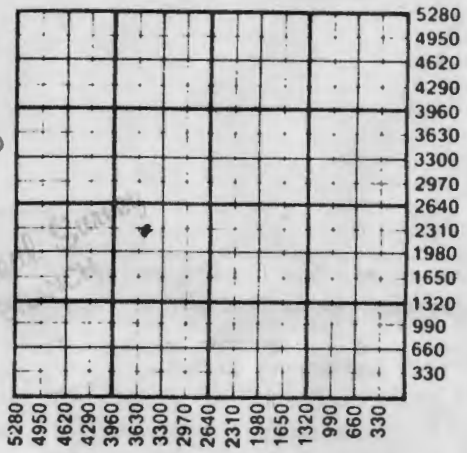
Lease Name Soetaert Well # 2

Field Name Olathe

Producing Formation Bartlesville

Elevation: Ground 1000' KB

Section Plat



JAN 13 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [X] Air Rotary [ ] Cable

5/10/84	5/11/84	5/21/84
Spud Date	Date Reached TD	Completion Date
878'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N A
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mid-America Oil & Gas Co. Lease Name Soetaert Well # 2

Sec. 6 Twp. 14 Rge. 23 [XX] East [ ] West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill st tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut- pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rat if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No

Formation Description [ ] Log [ ] Sample

Name	Top	Bottom
Bartlesville	780'	835

Date of First Production	Producing Method					
May 1984	[X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)					
	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	Bbls	628 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold

[ ] Open Hole [ ] Perforation

[ ] Other (Specify) .....

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8 1/4"	7"	19	21'	portland to	surface	
production	6 1/4"	2 7/8"	7	878'	portland to	surface	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	781-791 2"BTG-DML		

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No