

7-14-236<sup>p</sup>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5481

Operator: License # .....  
Name Grant Oil, Inc.....  
Address 1391 Carr Street, Suite 205.....  
Lakewood, Colorado 80215.....  
City/State/Zip .....

Purchaser Northwest Central Pipeline  
P.O. Box 3288.....  
Tulsa, Oklahoma 74101.....

Operator Contact Person William P. Grant  
Phone (303) 232-4607.....  
5885

Contractor: License # .....  
Name Glaze Drilling.....

Wellsite Geologist Roger W. Haag  
Phone (303) 232-4607.....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

9-27-85.....    10-2-85....    10-18-85..

Spud Date    Date Reached TD    Completion Date

882.....  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....864...feet depth to surface w/.....115 SX cmt

API NO. 15-091-21,656  
County Johnson

NE NE NE    7    14    23     East  
..... Sec..... Twp..... Rge.....  West

4950  
330..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

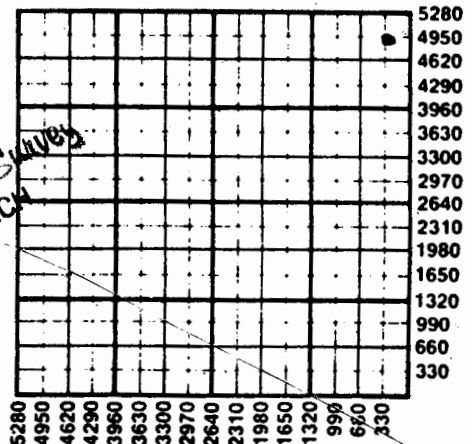
Pretz  
Lease Name..... Well # 1-7 ✓

Olathe  
Field Name.....

Bartlesville  
Producing Formation.....

1030  
Elevation: Ground..... KB.....

Section Plat



OCT 28 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Grant Oil, Inc. Lease Name Bretz Well # 1117

Sec. 7 Twp. 14 Rge. 23 East County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base Hertha	-315	+715
Squirrell 1	-600	+430
Squirrell 2	-640	+390
Bartlesville Sh.	-728	+302
Bartlesville S.S.	-791	+239

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	1000 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 792-863.....  
 Used on Lease  Dually Completed .....

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...11"...	...7".....	...20#....	...20!...	...Common...	...6.....	...none.....
...Production..	...6 1/2"...	...4 1/2"....	...9#.....	...830!..	...Portland...	...113...	...60/40.PCZ. 6% Salt. 2% Gel

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

..4. SDF.....	..803-801.....	.....	.....	.....	.....	.....	.....
..4. SDF.....	..796-793.....	.....	.....	.....	..... Natural Flow .....	.....	.....

TUBING RECORD  
 Size Set At Packer at Liner Run  Yes  No

Date of First Production 10-23-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) .....