

7-14-23 E

Company

Sec. 7 T. 14 R. 23
Loc. NW ~~cor. of NW 1/4~~ SE 1/4

Farm Lena W. & S.G. Thomas No. 1

NW NW SE
NAD 83 KGS DRL 2023

Total Depth 650'

Comm. 10-24-34

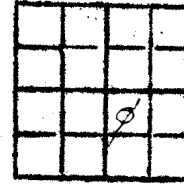
Comp. 10-29-34

Shot or Treated

Contractor Earl Smith

Issued

County Johnson



Elevation 1065

Production Dry

Casing

20 in.	10 in.	
15 1-2	8 1-4	
12 1-2	6 5-8	583'
13 3-8	5 3-16	

Figures Indicate Bottom of Formation

Surface	6'	Lime	539
Lime	18	Shale - white	544
Shale	25	Shale - dark	555
Lime	32	Lime	558
Shale	44	Shale - black	566
Lime - Water	59	Lime Fr. Scott	574
2 bailers		Red rock	580
Shale	74	Shale - dark	588
Lime	144	Shale - dark	593
Shale	174	Shale - light	603
Lime	182	Lime-	605
Shale	200	Shale - light	621
Lime	208	Shale - dark	650
Shale - dark	211		
Lime	220		
Shale - white	250		
Lime	252		
Shale - dark	260		
Lime	270		
Shale	273		
Lime	288		
Shale - black	292		
Lime	317		
Shale - dark	321		
Lime	324		
Shale - black	328		
Lime Hertha	334		
Shale	364		
Sand - gas 26,000	374		
Shale Knobtown	499		
Sand - gas Kinsinger North	506		
Shale	513		
Lime -	516		
Shale	519		
Lime	525		
Shale black	528		
Lime	530		
Shale - black gas	533		

Dry Hole.

Casing pulled and hole plugged.

Source: Original log
H. Farrell - 10/30/34

GEOLOGICAL DEPARTMENT
UNION GAS CORPORATION
INDEPENDENCE, KANSAS

7-14-23E

Company A. Earl Smith -
Olathe, Kansas.

S. T. R.
County
State
Lease and
Well No.

7-14-23
Johnson
Kansas
Lease W. & S.O.
Thomas #1

Contractor Company Tools

Drilling Commenced October 24, 1934.

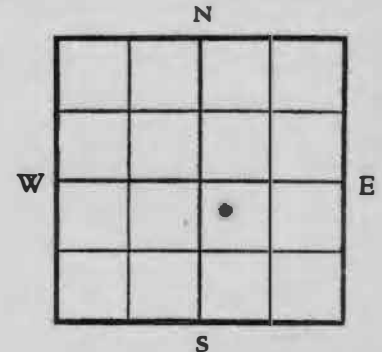
Drilling Completed October 29, 1934.

Initial
Production

Initial Rock
Pressure

Location 280' South and 215' East from NW corner
NW corner of NW 1/4 of the NE 1/4

Casing 6 1/2" 505' NW NW SE
NAD 83 KGS DRL 2023



Driller's Record of Formations

surface	6	6	lime	2	530
lime	12	18	shale black - gas	3	533
shale	7	25	lime	6	539
lime	7	32	shale white	5	544
shale	12	44	shale dark	21	565
lime	15	59-2 bailers water			
shale	15	74	lime	3	568
lime	70	144	shale dark	8	566
shale	30	174	lime	8	574
lime	8	182	red rock	6	580
shale	15	200	shale dark	3	583
lime	8	206	shale dark	10	593
shale dark	3	211	shale light	10	603
lime	9	220	lime	2	605
shale white	30	250	shale light	16	621
lime	2	252	sand	6	627
shale dark	8	260	shale dark	23	650
lime	10	270			
shale	3	273			
lime	15	288			
shale black	4	292			
lime	25	317			
shale dark	4	321			
lime	3	324			
shale black	4	325			
lime	6	334			
shale	30	344			
sand	10	374 - gas 26,000			
shale	128	409			
sand	7	506 - gas			
shale	7	513			
lime	3	516			
shale	3	519			
lime	6	525			
shale black	3	528			

Notes from Scout Thicket - 10/25/34

Dry hole - let sand from 364' to 374'
tested 26,000
Sand from 370' to 385' Tested 21,000
Sand from 421' to 427' - No gas

H. L. Farrell