

8-14-23E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4537
 Name R.J. Baudendistel
 Address 7 N. Brentwood
 Clayton, Mo. 63105
 City/State/Zip

Purchaser Cottonwood
 15710 Woodland
 Olathe, Ks. 66061

Operator Contact Person Lisa Baudendistel
 Phone 314-727-5600

Contractor: License # 5885
 Name Glaze Drilling Co.

Wellsite Geologist Jim Stegeman
 Phone 913-782-3191

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

8/5/85 8/7/85 8/13/85
 Spud Date Date Reached TD Completion Date
 962 ft.
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-091-21,601

County Johnson

SW NW SE 8 14 Rge 23 ☒ East
 Sec Twp Rge ☐ West

1650 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

(Olathe Joint Ventures)

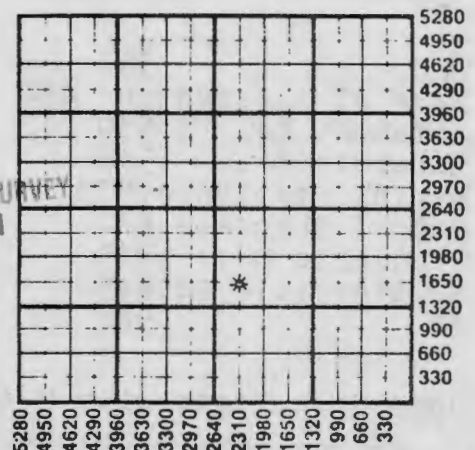
Lease Name Baudendistel Well # 1

Field Name Olathe

Producing Formation Bartlesville Sd.

Elevation: Ground 1064 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

Brackish area leases-2 miles
☒ Other (explain) Brine from Ry. Sd.

(purchased from city, R.W.D. #)

Very little used-drilled with air

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

266-41-8

SIDE TWO

Operator Name R.J. Baudendistel Lease Name Baudendistel Well # 1

Sec <u>8</u> Twp. <u>14 S.</u> Rne. <u>23</u>	☒ East ☐ West	County <u>Johnson</u>	Water	Gas-Oil Ratio	Gravity
Oil	Gas				
Estimated Production Per 24 Hours	Bbls	MCF	Water 300-350 ft from surface cannot swab lower		
			Await opening of Sq. zone		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

Bartlesville

Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

BKC 350
Base of pleasanton 444
Altamont Ls. 530
Laberdie Ls. 548
Myrick Station Ls. 573
Top of Cherokee 622
Verdigris Ls. 719
Bartlesville Sd. 845
TD 962

Name	Top	Bottom
Ls.	344	350
Sh.	350	530
Ls. w/3ft sh	530	541
Sh.	541	548
Ls.	548	556
Sh.	556	573
Ls.	573	576
Sh. blk w/coal	576	581
Ls.	581	592
Sh. w/lc at 616	592	623
Sh.	623	636
Sd.	636	650
Sh.	650	719
Ls.	719	721
Sh.	721	845
Sd. w/sh ptgs	845	876
Sh.	876	962

Open Hole Tests with U-tube Manometer

approximate tests: Upper Sq.
69mcfd at 650 ft.
: Bv. Sd.
213mcfd at 860 ft.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Prod	8 3/4 6 1/2	7" 2.5"		20ft. @ 900ft	Type A portland	10 sk 133 sk	2% Ca

PERFORATION RECORD

Shots Per Foot 2/ft
Specify Footage of Each Interval Perforated 845-48 and 850-53

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth
Acidized w 1 carboy
twice then fractured
with 100 bbls. H2O. w/
sand proppant.

Below:

Date 1st Prod: "has not produced"
Method: X flowing "too much water"

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

has not produce ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) too much water