

8-14-23E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4537
 Name R.J. Baudendistel
 Address 7 N. Brentwood
 Clayton, Mo. 63105
 City/State/Zip

Purchaser Cottonwood
 15710 Woodland
 Olathe, KS. 66061

Operator Contact Person Lisa Baudendistel
 Phone 314-727-5600

Contractor: License # 5885
 Name Glaze Drilling Co.

Wellsite Geologist Jim Stegeman
 Phone 913-782-3191

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

9/11/85 9/13/85 9/27/85
 Spud Date Date Reached TD Completion Date

901 ft.
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-091-21,600

County Johnson

SW NE 8 14 23 ☒ East
 Sec. Twp. Rge. ☐ West

3940 4029 FSL 2338 FEL - KCC record
 2310 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

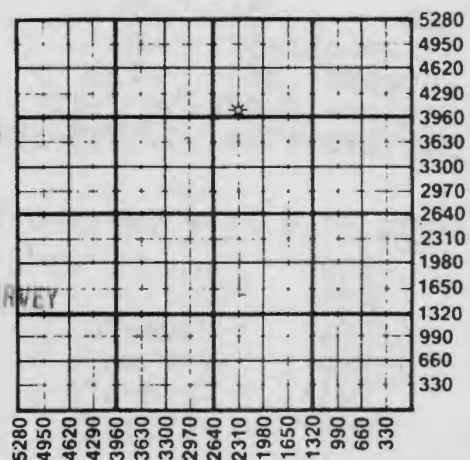
Lease Name Baudendistel Well # 2

Field Name Olathe

Producing Formation Bartlesville Sd.

Elevation: Ground 1053 KB.

Section Plat



MAR 01 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain). BV. brine from SE 31-13-23
 (purchased from city, R.W.D. #)
 drilled with air - very little used

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name R. J. Baudendistel Lease Name Baudendistel Well # 2

8 14 23 ☒ East Johnson

Oil	Gas	Water	Gas-Oil Ratio	Gravity
463 OFP	no water-mist			
60mcf	no water			
Bbls	MCF	Bbls	CFPB	

Note-gas is sold to an asphalt plant

that operates 8-10 hours per day-9 months/year

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation ☐ Other (Specify) Bartlesville Sd.

☒ Sold

Drill Stem Tests Taken ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

BKC 340 +713

AltamontLs522 +531

CherokeeSh614 +439

SquirrelSd624-38 +429

Bartlesville Sd. 775-870 +278

Open Hole Flow Tests-U-tube Manometer

580'	-0-	376'	-0-
600'	-0-		
638'	-94mcf		
780'	-115mcf		
793'	-278mcf		
800'	-513mcf		

Well filled with water and drilled with mud to 901 TD.

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Ls.	334	340
Sh.	340	522
Ls.	522	528
Sh.	528	540
Ls.	540	545
Sh.w /ls	545	624
Sd. Sq.	624	638
Sh.w/coal's	638	775
at 712,719,739		
Sd. Bv.	775	860
Sh.	860	901 TD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4	7"		20ft	Portland	10	2%Ca
Production	6 1/2	2.5"		@870	Portland	130sx	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

7/ft	778 - 808 w/gun	Acidized w/1carbony(20 gal)
		twice 15% HCL

TUBING RECORD

Size Set At Packer at

none

Liner Run ☐ Yes ☒ No

Date of First Production 3/18/86

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....