

8-14-23E^dSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
 name Miller Brother Production Co.
 address 427 S. Parker St.
 City/State/Zip Olathe, Kansas 66061

Operator Contact Person Scott Miller
 Phone 913-782-4133

Factor: license # 9681
 name Tripple E. Drilling

Wellsite Geologist Robert E. Miller
 Phone 913-782-4133
 PRASER Grant Oil Company

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
 7-25-85 7-25-85 Shut In
 Spud Date Date Reached TD Completion Date

1020 N/A
 To pth PBD

Amount of Surface Pipe Set and Cemented at 23' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-091-21-594

County Johnson

SE SW NW Sec 8 Twp 14s Rge 23
 (location)

3001 2970 Ft North from Southeast Corner of Section
 FSL 4340 Ft West from Southeast Corner of Section
 4400 FEL (Note: locate well in section plat below)

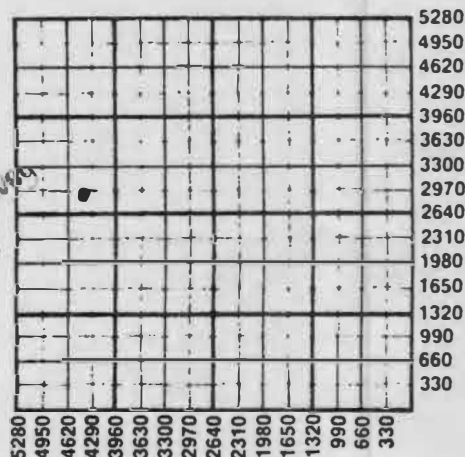
Lease Name Busch Well# 2

Field Name Gardner Lake Area

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner at
 (Well) Ft. West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner at
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Miller, Bro... Prod... Co Lease Name Busch Well# 2 SEC 8 TWP 14s RGE 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	0	348
Pleasanton	348	536
Marmaton	536	628
Cherokee	628	101

DEC 02 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/4"	7 1/4" 2 7/8"		23 777	Portland "	5 160	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	Shut In		