

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5561
name Miller Brother Production Co.
address 427 S. Parker St.
City/State/Zip Olathe, Kansas 66061

Operator Contact Person Scott Miller
Phone 913-782-4133

Contractor: license # 9681
name Tripple E. Drilling

Wellsite Geologist Robert E. Miller
Phone 913-782-4133

PURCHASER Grant Oil Co.

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

7-85 7-29-85 9-12-85
Spud Date Date Reached TD Completion Date

900 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 25 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091-21595

County Johnson

NW SW NW

NW NE SW Sec. 8 Twp. 14s Rge. 23

3955 FL 2310 Ft North from Southeast Corner of Section
5072 FEL 3560 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

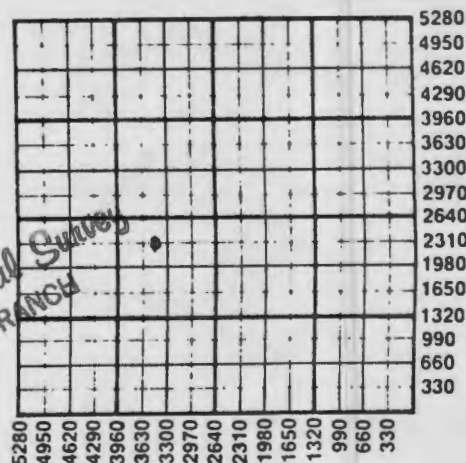
Lease Name Busch Well# 3

Field Name Gardner Lake Area

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Miller Bro. Prod. Co. Lease Name Busch Well# 3 SEC 8 TWP 14S RGE 23 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Kansas City

0

350

Pleasanton

350

530

Marmaton

530

62

Cherokee

626

90

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

9-12-85

Producing method

☒ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

35

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTER

Disposition of gas: ☐ vented☒ sold☐ used on lease☐ open hole ☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 6 1/4"	7 1/4" 4 1/2"		25' 885	Portland "	5 116	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 per 9"	830 to 844	Acid Spot	830-844