

10-14-23E *cloudy*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8434 EXPIRATION DATE 9/10/83

OPERATOR Bill Hodges Truck Company, Inc. API NO. 15-091-20991

ADDRESS P. O. Box 19247 COUNTY Johnson County, Kansas
Oklahoma City, Oklahoma 73144 FIELD Wildcat

** CONTACT PERSON James D. Henry PROD. FORMATION Knobtown Sand
PHONE (405) 947-8800 _____ Indicate if new pay.

PURCHASER _____ LEASE BRUNKER

ADDRESS _____ WELL NO. #3

DRILLING Richard Simpson 2780 2310 Ft. from S Line and

CONTRACTOR FSL ADDRESS P. O. Box 64 4150 1200 Ft. from E Line of (E)

Kremlin, Oklahoma 73753 FGL the SW (Qtr.) SEC 10 TWP 14 SRGE 23 (NW).

PLUGGING _____ KCC Record WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ KGS
ADDRESS _____ SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 1050' PBTD _____

SPUD DATE 3/26/83 DATE COMPLETED 6/8/83

ELEV: GR 1039 DF _____ KB 1043

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

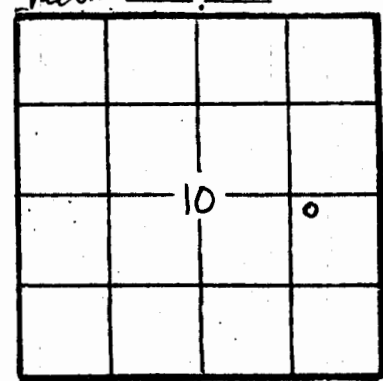
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James D. Henry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH



Side TWO OPERATOR Bill Hodges Truck Co., INC. LEASE NAME BRUNKER #3 SEC 10 TWP 14S RGE 23 (E) (M)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p>				
Knob Town Sand	366			
Ft. Scott Limestone	532			
Upper Squirrel Sand	672			
Lower Squirrel Sand	697			
Burgess Sand	963			
<p>Perf 695 - 700, 2 SPF; bk dwn w/7-1/2% acid, bk at 1100# - treat press 300#, avg inj rate 3-1/2 BPM - ISIP 175#; no shows; set CIBP at 680'; perf 368-376, 2 SPF, frac Knowtown, 200#, 16-30 sand 2000# 10-20 sand, 90 bbls gelled KCL, bk at 1200# - avg treat press 900#, avg inj rate 16 BPM, ISIP 300#; good blow of gas</p>				
<p>If additional space is needed use Page 2</p>				

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
	6-1/2	4-1/2	9-1/2#		RFC	115	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			