

TYPE

AFFIDAVIT OF COMPLETION FORM

11-14-23E Ind
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8434 EXPIRATION DATE September 10, 1983

OPERATOR Bill Hodges Truck Co., Inc. API NO. 15-091-20992

ADDRESS P.O. Box 19247 COUNTY Johnson County, KS.

Oklahoma City, OK 73144 FIELD Wildcat

** CONTACT PERSON James D. Henry PROD. FORMATION Knobtown
PHONE (405) 947-8800 Indicate if new pay.

PURCHASER _____ LEASE Brunner

ADDRESS _____ WELL NO. #4 SW NW NW

DRILLING Richard Simpson 1150 Ft. from N Line and

CONTRACTOR _____ 100 Ft. from W Line of (E)

ADDRESS P.O. Box 64 the NW (Qtr.) SEC 11 TWP 14S RGE 23 OK
Kremlin, OK 73753

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1050 PBD _____

SPUD DATE 3/22/83 DATE COMPLETED 6/3/83

ELEV: GR 1040 DF _____ KB 1044

DRILLED WITH ~~(CASSID)~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXXX~~ Shut-in Gas ~~XXXX~~
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James D. Henry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

KCC
recom

KCC
KGS ☒

SWD/REP
PLG. _____

NGPA _____

Side TWO

 OPERATOR Bill Hodges Truck Co., Inc. LEASE NAME Brunner #4 SEC 11 TWP 14S RGE 23 ~~XXX~~
WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Kansas City Lime	286			
Knobtown Sand	370			
Fort Scott Limestone	536			
Upper Squirrel Sand	673			
Lower Squirrel Sand	695			
Burgess Sand	968			
T/Mississippian Limestone	1030			
Perf 696 - 702', 674 - 686', brk w/50 gals 7-1/2% acid, no shows, CIBP set @ 670'; perf 378 - 384', 2 SPF; slt blw of gas, frac knobtown w/2000# 10/20 sand, formation brk @ 1600#, Avg treat press 600 psi, Avg inj rate 14 BPM, SICP 30#, fair blw of gas.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	6-1/2	4-1/2	9-1/2	1051	50/50 Poz	80	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			