

11-14-235 Ind 81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE, *

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8434 EXPIRATION DATE September 10, 1983

OPERATOR Bill Hodges Truck Co., Inc. API NO. 15-091-20993

ADDRESS P.O. Box 19247 COUNTY Johnson

Oklahoma City, OK 73144 FIELD Wildcat

** CONTACT PERSON James D. Henry PROD. FORMATION Knobtown
PHONE (405) 947-8800 _____ Indicate if new pay.

PURCHASER _____ LEASE Brunker

ADDRESS _____ WELL NO. #5

DRILLING Richard Simpson 200 Ft. from N Line and

CONTRACTOR P.O. Box 64 2440 Ft. from W Line of

ADDRESS Kremlin, OK 73753 the NW (Qtr.) SEC 11 TWP 14S RGE 23 (E)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1068 PBDT _____ KGS ☒

SPUD DATE 3/31/83 DATE COMPLETED 6/3/83 SWD/REP _____

ELEV: GR 1046 DF _____ KB 1050 PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXX~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 24' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXX~~ Shut-in Gas ~~Gas~~,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

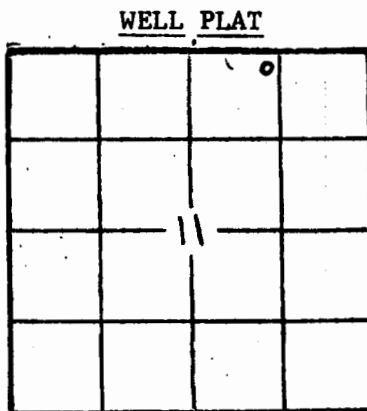
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James D. Henry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey
WICHITA BRANCH



Side TWO

 OPERATOR Bill Hodges Truck Co., Inc. LEASE NAME Brunker #5 SEC 11 TWP 14S RGE 23
 WELL NO #5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Kansas City Lime	287			
Knobtown Sand	366			
Fort Scott Limestone	548			
Upper Squirrel Sand	688			
Lower Squirrel Sand	710			
T/Burgess Sand	960			
Perf 844 - 849', 2 SPF, brk w/15% acid, formation brk @ 1100#, 500# @ 4 BPM, NO shows; Perf 876 - 881', 884 - 891', 899 - 906', 2 SPF, acid, formation brk @ 1100#, 600# @ 8 BPM, no shows; Perf 925 - 927', 934 - 942', 2 SPF, acid, formation brk @ 1100#, 500# @ 4 BPM, show of oil, frac w/2000# 20/40 sand, 18 ball sealers, 10000# 20/40 sand, 60 ball sealers, 3000# 8/12 sand, 22 ball sealers, good ball action, inj rate 16 - 20 BPM, ISIP 400 psi, poor show of oil, set CIBP @ 840'; Perf 1890 - 1893', 710 - 716', 762 - 764', 774 - 777', frac 1000# 20/40 sand, 16 ball sealers, 10000# 10/20 sand, good ball action, inj rate 9 - 20 BPM, ISIP 700#, 1% oil, set CIBP @ 620'; Perf 2668 - 2677', 2 SPF, fair show of gas, frac knobtown w/2000# 10/20 sand, brk @ 1100# @ 5 BPM, Avg press 200#, ISIP 300#, stdy blw of gas, tst 60 MCF @ 18 psi CP. If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
	6-1/2	4-1/2	9-1/2	1071	50/50 Poz RCF	80 & 40	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			