

RELEASED
MAY 1 1984

★
State Geological Survey
WICHITA BRANCH

19-14-23E
4/24/83
dnd.

Date: _____

TYPE FROM CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-20, 999

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Kansas 66061 FIELD Coffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-782-4133

PURCHASER Eureka Crude LEASE Blair

ADDRESS 111 W. 3rd Street WELL NO. 1 *KCC Record*

Eureka, Kansas WELL LOCATION N2 NE SW

DRILLING Joy L. Stephenson 2475 Ft. from S Line and

CONTRACTOR 3355 Ft. from E Line of

ADDRESS Bartlett, Kansas the SW (Qtr.) SEC19 TWP14 RGE23 (W) (E)

PLUGGING Gault Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 427 S. Parker KCC
KGS

Olathe, Kansas 66061 SWD/REP _____
PLG. _____

TOTAL DEPTH 775 PBD -

SPUD DATE 3-22-83 DATE COMPLETED 4-24-83

ELEV: GR 1060 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	3	0		
Clay	13	33		
Lime	25	13		
Shale	34	25		
Lime	42	34		
Shale	48	42		
Lime	60	48		
Lime	66	60		
Shale	79	66		
Sand	81	79		
Sandy Shale	154	81		
Lime	166	154		
Shale	178	166		
Lime	189	178		
Shale	191	189		
Lime	205	191		
Shale	223	205		
Red Shale	229	223		
Shale	231	229		
Lime	235	231		
Shale	237	235		
Lime	250	237		
Shale	300	250		
Sandy Lime	354	300		
Shale	356	354		
Lime	370	356		
Shale	514	370		
Sand	516	514		
Shale	533	516		
Lime	539	533		
Shale	555	539		
Lime	560	555		
Lime & Shale	565	560		
Shale	597	565		
Lime	603	597		
If additional space is needed use Page 2, Side 2				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7"	16½	20'	Portland	12	none
Production	6½	2 7/8"	6½	757'	Portland	127	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2 1/8 Alum	719-723
Size	Setting depth	Packer set at			

RT

19-14-23E

PAGE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE NAME Blair

* | SEC. 19 TWP. 14 RGE. 23E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	610	603	T.D.	
Lime	622	610		
Red Shale	630	622		
Sand Shale	721	630		
Shale	722	721		
Oil Sand	727	722		
Sandy Shale	750	727		
Shale	775	750		

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 carboyd acid at perfs: 1/2 10/20, 1/2 20/40	
5000# sand gel water frac	

Date of first production 4-24-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28
Estimated Production -I.P. Oil 5 bbls.	Gas 0 MCF	Water % 50 % 5 bbls. Gas-oil ratio - CFPB

Disposition of gas (vented, used on lease or sold)
used on lease

Perforations
0719-723

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