

*24*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,002

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Ks. 66061 FIELD Coffee Creek

\*\* CONTACT PERSON Ross Gault PROD. FORMATION \_\_\_\_\_  
PHONE 913-782-4133

PURCHASER Eureka Crude LEASE Blair

ADDRESS 111 W. 3rd St. WELL NO. 4 *KCC record*

Eureka Ks. 67045 WELL LOCATION SE SE NE SW

DRILLING Joy Stephenson 1485 Ft. from S Line and

CONTRACTOR 2805 Ft. from E Line of

ADDRESS Bartlett, Ks. the SW (Qtr.) SEC 19 TWP 14 RGE 23 (E)

PLUGGING Gault Energy Corp. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS 427 S. Parker

Olathe, Ks. 66061

TOTAL DEPTH 800 PBTD \_\_\_\_\_

SPUD DATE 6-15-83 DATE COMPLETED 7-12-83

ELEV: GR 1060 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

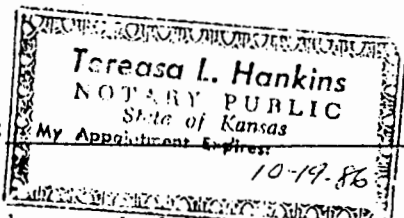
A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1983.



*[Signature]*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL

111-100  
19-14-235



TYPE

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ACO-1 WELL HISTORY

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ADDRESS 427 S. Parker Olathe, Ks. 66061 COUNTY Johnson FIELD Coffee Creek

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PLUGGING Gault Energy Corp. CONTRACTOR ADDRESS 427 S. Parker Olathe, Ks. 66061

TOTAL DEPTH 800 PBTD

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

Grid with 'RELEASED' stamp, date AUG 1 1984, and 'FROM CONFIDENTIAL' text.

KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SALE TWO  
 2544-21

OPERATOR Miller Bros. Prod. Co. LEASE Blair

SEC. 19 TWP. 14 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	2		
Sand	2	14		
Lime	14	30		
Shale	30	36		
Lime	36	69		
Shale	69	70		
Lime	70	78		
Shale	78	81		
Sandy Shale	81	140		
Sandy Lime	140	150		
Shale	150	182		
Lime	182	225		
Red Shale	225	235		
Lime	235	254		
Shale	254	303		
Lime	303	310		
Shale	310	311		
Lime	311	325		
Shale	325	332		
Lime	332	352'		
Shale	352	357		
Sandy Lime	357	360		
Lime	360	373		
Shale	373	417		
Lime	417	420		
Shale	420	531		
Red Shale	531	540		
Shale	540	557		
Sandy Lime	557	562		
Shale	562	565		
Lime	565	568		
Shale	568	572		
Lime	572	578		
Sandy Shale	578	600		
Lime	600	602		
Shale	602	607		

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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20'	Portland	12	none
Production	5 7/8"	2½"	6½	774'	Portland	126	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2 1/8 Alum	722-730
Size	Setting depth	Packer set at			

State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL

19-14-23E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE NAME Blair

SEC. 19 TWP. 14 RGE. 23

FILL IN WELL LOG AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	607	610		
Shale	610	612		
Lime	612	618		
Shale	618	636		
Lime	636	637		
Shale	637	722		
Shale (oil odor)	722	730		
Sandy Shale	730	800		
		TD		

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RELEASED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1 carboyd acid at perfs; 1/2 10/20; 1/2 20/40		
5000# sand gel water frac		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-12-83	pumping	
Estimated Production -I.P.	Oil	Gas
	3 bbls.	Water % 3 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB

Perforations

722-730

19-14-23

pl

Well Owner: Miller Bros. Production Co. API#: 15-091-20,562

Lease Owner: Boehm

Well #: #1

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<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Top Soil	10'	Shale	743'
Shale	40'	Sand-Wet	760'
Lime	50'	Shale	860' T.D.
Shale	140'		
Lime	160'		
Shale	192'		
Lime	210'		
Shale	257'		
Lime	275'		
Shale	288'		
Lime	310'		
Shale	316'		
Lime Hertha	326'		
Shale	510'		
Lime	515'		
Shale	527'		
Lime	535'		
Shale	554'		
Lime	559'		
Shale	566'		
Lime	576'		
Shale	598'		
Lime	607'		
Shale	683'		
Sand Lower Sq. Oil	696'		

State Geological Survey  
WICHITA, BRANCH

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