

FORM MUST BE TYPED

COPY
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5885Name: A. G. GLAZE DRILLING COAddress 22139 S. Victory Rd.SPORING HILL KS 66083

City/State/Zip _____

Purchaser: NONEOperator Contact Person: AL VA GLAZEPhone 913 592 2033Contractor: Name: glaze drillingLicense 5885to Geologists: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.☒ Gas ☐ ENMR ☐ SOW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ Bucket No. _____☐ Cemented ☐ Bucket No. _____☐ Dual Completion ☐ Bucket No. _____☐ Other (SWD or Inj?) Bucket No. _____Spud Date 12/6/90 Date Reached TD 11/28/90 Completion Date 11/28/90API NO. 15- 15 091 222560000County JOHNSONNE-NE-NE Sec. 20 Twp. 14 Rng. 23 ☒ E4950 Feet from SW (circle one) Line of Section330 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name STRICKER Well # 1Field Name STRICKERProducing Formation SQUIRRELL

Elevation: Ground _____ KB _____

Total Depth 600 PSTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 600feet depth to surface w/ 158 ex. cnt.Drilling Fluid Management Plan ALT 2 3-16-98 JK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Bucket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title owner Date _____Subscribed and sworn to before me this 28th day of February, 19 98.Notary Public Sharii L. SchulteCommission Expires 4-27-2001

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NEPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

Form ACO-1 (7-91)

SIDE TWO

Operator Name A. G. GLAZE DRILLINGLease Name STRICKERWell # 1Sec. 20 Twp. 14 Rge 23☒ EastCounty johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☒ No

List All E.Logs Run:

GAMMA RAY - NEUTRON

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

well log attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8"	7"		20	portland	6	water
PRODUCTION	6"	2'		600	portland	175	water

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back To				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	perf'ed from 562 to 580 with	20 holes	
		cemented with tremmie pipe	

TUBING RECORD			Size	Set At	Packer At	Liner Run	☐ Yes ☐ No	
Date of First, Resumed Production, W/D or Inj.				Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			24000					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☒ Open Hole ☐ Perf. ☐ Gumily Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

WELL LOG

.V OWNER

API # 15-091-222560000

LEASE NAME

DATE _____

:VELL #

DRILLER .

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
20	Surface	20				
3	Lime	23				
2	Shale	25				
6	Lime	31				
3	Shale	34				
1	Red Bed	35				
2	Shale	37				
4	Blk Slate	41				
1	Lime	42				
4	Shale	46				
22	Lime	68				
18	Shale	86				
4	Lime	90				
4	Shale	94				
3	Lime	97				
4	Shale	101				
26	Lime	127				
14	Shale	141				
2	Slate (Green/Blk)	143				
1	Slate Black	144				
3	Shale	157				
10	Lime	167				
10	Shale	177				
24	Lime	201				
80	Shale	281				
18	Lime	299				
5	Blk Slate	304				
12	Lime	316				
26	Shale	342				
1	Lime	343				
1	Shale	344				
2	Lime	346				
42	Shale	388				

WELL LOG

Page #2

API #

DATE _____

DRILLER .

TOTAL DEPTH -