

24-14-23E land

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6820 EXPIRATION DATE July 1984
OPERATOR L. Dean Ammerman API NO. 15-091-21,016
ADDRESS 450 S. Parker COUNTY Johnson
Olathe, Ks. 66061 FIELD New

** CONTACT PERSON L. Dean Ammerman PROD. FORMATION Squirrel
PHONE 913-764-3663 or 782-3396 Indicate if new pay.

PURCHASER Eureka Crude Oil LEASE Gillespie
ADDRESS 111 West 3rd WELL NO. 1 *KCC Record*
Eureka, Ks. 67045 WELL LOCATION SE NB SE NE

DRILLING CONTRACTOR C & M Drilling, Inc. 3372 Ft. from S Line and
ADDRESS RR # 5 165 Ft. from E Line of (E)
Paola, Ks. 66071 the (Qtr.) SEC24 TWP14 RGE 23

PLUGGING CONTRACTOR [Signature]
ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 800' PBTD _____
SPUD DATE 5-20-83 DATE COMPLETED _____
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

L. Dean Ammerman AFFIDAVIT, being of lawful age, hereby certifies that:

Side TWO

OPERATOR L. Dean Ammerman

LEASE NAME Gillespie

SEC 24 TWP14 RGE 23

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Log Attached</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. acid 28% HCl = Gel & sand (100 Sacks sand)	734-739

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
		Pumping			28	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		
	1 bbls.		2 %			
Disposition of gas (vented, used on lease or sold)				13 Perforations		
vented						

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	6 5/8				3	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		85	2	3/8 Alum.	734-739
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8	800	NA			

