

SIDE ONE

Compl. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

24-1423

WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5561 EXPIRATION DATE 6-30-84

OPERATOR Miller Bros. Production Co. API NO. 15-091-21,097

ADDRESS 427 S Parker COUNTY Johnson

Olathe Kansas 66061 FIELD Coffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION
PHONE 913-782-4133 Indicate if new pay.

PURCHASER Eureka Crude LEASE Russell

ADDRESS 111 West 3rd WELL NO. 1 KCC Record

Eureka, Kansas WELL LOCATION NE NE SE SE

DRILLING Gault Energy Corporation 1155 Ft. from S Line and

CONTRACTOR 165 Ft. from E Line of (E)

ADDRESS 427 S Parker the SW (Qtr.) SEC 24 TWP 14 RGE 23 (W).

Olathe Kansas 66061

PLUGGING Gault Energy Corporation WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS 427 S Parker

Olathe Kansas 66061

TOTAL DEPTH 845' PBTD

SPUD DATE 8-27-83 DATE COMPLETED

ELEV: GR 1100 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 2000 Lb Gel Water Frac | 745'-751' |
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production - I.P. | Oil Gas Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | bbis. MCF | bbis. CFPB |
| 745'-751' | | Perforations |

Side TWO

OPERATOR Miller Bros. Prod. Co. LEASE NAME Russell
WELL NO 1

SEC 24 TWP 14 RGE 23

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

| | | |
|------------|-----|-----|
| Soil | 0 | 12 |
| Lime | 12 | 21 |
| Shale | 21 | 30 |
| Lime | 30 | 31 |
| Shale | 31 | 41 |
| Lime | 41 | 55 |
| Shale | 55 | 67 |
| Lime | 67 | 73 |
| Shale | 73 | 75 |
| Lime | 75 | 89 |
| Shale | 89 | 113 |
| Lime | 113 | 134 |
| Shale | 134 | 190 |
| Sandy Lime | 190 | 204 |
| Sand | 204 | 217 |
| Lime | 217 | 232 |
| Shale | 232 | 236 |
| Lime | 236 | 246 |
| Shale | 246 | 247 |
| Lime | 247 | 250 |
| Shale | 250 | 254 |
| Red Shale | 254 | 258 |
| Shale | 258 | 260 |
| Lime | 260 | 265 |
| Shale | 265 | 268 |
| Lime | 268 | 279 |
| Shale | 279 | 313 |
| Lime | 313 | 314 |
| Shale | 314 | 325 |
| Lime | 325 | 380 |

~~CONFIDENTIAL~~

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 10" | 7" | 16 | 20' | Portland | 10 | |
| Production | 6" | 2 1/2" | 6 1/2 | 800' | Portland | 178 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | HSC 2" | 745'-751' |

TUBING RECORD

| | | |
|------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

24-14-238 P

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Miller Bros. Prod. Co. LEASE NAME Russell # / SEC. 24 TWP. 14 RGE. 23 e

State Geological Survey
WICHITA BRANCH

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Slate | 380 | 385 | | |
| Lime | 385 | 389 | | |
| Shale | 389 | 392 | | |
| Lime | 392 | 404 | | |
| Sandy Shale | 404 | 419 | | |
| Sand | 419 | 424 | | |
| Sandy Shale | 424 | 445 | | |
| Sand | 445 | 448 | | |
| Shale | 448 | 451 | | |
| Sand | 451 | 456 | | |
| Sandy Shale | 456 | 482 | | |
| Shale | 482 | 490 | | |
| Sand | 490 | 501 | | |
| Sandy Shale | 501 | 542 | | |
| Sand | 542 | 546 | | |
| Shale | 546 | 553 | | |
| Red Shale | 553 | 557 | | |
| Shale | 557 | 583 | | |
| Lime | 583 | 600 | | |
| Shale | 600 | 603 | | |
| Lime | 603 | 608 | | |
| Sand | 608 | 614 | | |
| Shale | 614 | 625 | | |
| Lime | 625 | 630 | | |
| Shale | 630 | 647 | | |
| Lime | 647 | 650 | | |
| Shale | 650 | 662 | | |
| Red Shale | 662 | 667 | | |
| Shale | 667 | 676 | | |
| Sand | 676 | 680 | | |
| Shale | 680 | 697 | | |
| Sand | 697 | 708 | | |
| Shale | 708 | 711 | | |
| Sand | 711 | 714 | | |
| Sandy Shale | 714 | 719 | | |
| Shale | 719 | 761 | | |
| Sand Oil | 761 | 766 | | |
| Sandy Shale | 766 | 773 | | |
| Shale | 773 | 782 | | |
| Slate | 782 | 785 | | |
| Shale | 785 | 803 | | |
| Sand | 803 | 806 | | |
| Sandy Shale | 806 | 812 | | |
| Shale | 812 | 815 | | |
| Sandy Shale | 815 | 845 | | |

TD

~~CONFIDENTIAL~~