

CONFIDENTIAL

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MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-228670000

County JohnsonC - NW - NW - NW Sec. 34 Twp. 14 Rge. 24 X E4950 4992 FSL feet from QW (circle one) Line of Section4950 4936 FEL feet from QW (circle one) Line of Section

KCC Record

Footages Calculated from Nearest Outside Section Corner

NE, QW, NW or SW (circle one)

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.Address: 9401 Indian Creek Pkwy., #40, Suite 440City/State/Zip Overland Park, KS 66210Purchaser: AKAM Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 327-1831Contractor: Name: R.S. Glaze Drilling Co.License: 5885Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry WorkoverOil SWD SIOW Temp. Abd.X Gas ENHR x SIGWDry Other (Core, WSW, Expl., Capillary, etc)

If Workover:

Operator: OSBORN ENERGY L.L.C.Well Name: StillwellComp. Date 8/6/98 Old Total Depth 1280'Deepening Re-perf. Conv. to Inj/SWDPlug Back PBTDCommingled Docket No.Dual Completion Docket No.Other (SWD or Inj?) Docket No.8/6/98 8/11/98 waiting on completion
Spud Date Date Reached TD Completion DateLease Name O born/ones Well # 2-34Field Name StillwellProducing Formation N/AElevation: Ground 1010' KBTotal Depth 1280' PBTDAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 1126feet depth to surface w/ 195 sx cmt.Drilling Fluid Management Plan Att. 2, 1-5-99-UC
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 500+/- bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name OSBORN ENERGY L.L.C.Lease Name OSBORN ENERGY L.L.C. License No. 5885Quarter Sec. Twp. S Rng. E/WCounty Johnson Docket No. 15-091-228670000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan L. ForwardTitle Geologist Date 12-01-98Subscribed and sworn to before me this 1st day of DecemberNotary Public Susan L. ForwardDate Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY

F X Letter of Confidentiality AttachedC X Wireline Log ReceivedC X Geologist Report Received

Distribution

X KCC SWD/Rep NGPAKGS Plug Other

(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appl. Expires 4-10-02

Form ACO-1 (7-91)

WELL DRILLERS LOGGING REPORT

ORIGINAL

THICKNESS FORMATION TOTAL DEPTH COMMENTS

30	Surface	30	
50	Lime	80	
10	Shale	90	
8	Lime	98	
20	Shale	118	
4	Red Bed	122	
8	Shale	130	
5	Lime	135	
3	Shale	138	
1	Blk. slate	139	
49	Shale	188	
24	Lime	212	
2	Shale	214	
1	Blk. Slate	215	Tested -0-gas
3	Shale	218	
22	Lime	240	
2	Shale	242	
2	Blk. slate	244	tested -0-gas
116	Lime	260	
5	Shale	265	
8	Sandstone	273	tested -0-gas
3	Sandy shale	276	
90	Shale	366	
3	Sandy shale	369	
10	Sand	379	
39	Shale	418	
8	Shale (green)	426	
10	Shale	436	
4	Red Bed	440	
6	Shale	446	
4	Lime	450	
11	Shale	461	
6	Lime	467	
2	Sandy lime	469	
5	Sandy shale	474	
11	Shale	485	
6	Lime	491	
1	Blk. Slate	492	

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CONSERVATION DIVISION
Wichita Kansas

DEC 3 - 1998

STATE CORPORATION COMMISSION
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MAY 07 2001

FROM CONFIDENTIAL

OSBORN/JONES

#2-34

34-14-24E.

4950FNL - 4950 FEL

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SCANNED
FILE COPY

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

ORIGINAL

~~6.22~~	~~Eden Shale~~	~~494~~	
2	Sandy shale	494	
5	Sandy lime	499	
3	Lime	502	
3	Shale	505	
5	Lime	510	
7	Shale	517	
8	Red Bed	525	
3	Shale	556	
4	Sandstone	560	
2	Shale	562	
7	Sandstone	569	
	Shale	645	
less than 1	Coal	646	
7	Shale	653	
1	Coal	654	
20	Shale	674	
	Lime	675	
	Shale (sandy)	676	
5	Sandstone	681	
4	Shale	685	
1	Blk Slate	686	
18	Shale	704	
8	Sand	712	
16	Shale	728	
3	Blk Slate	731	
1	Coal	732	
1	Blk Slate	733	
17	Shale	750	
7	Shale (Dark)	757	
3	Sand	760	
110	Shale	870	
5	Sand	875	
25	Shale	900	
5	Shale (sandy)	915	
3	Dark Shale	918	
2	Sand	920	
19	Shale	939	

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MAY 07 2001

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STATE REDEVELOPMENT COMMISSION

DEC 3 - 1998

CONSERVATION DIVISION
Wichita, Kansas

OSEBPN/JONES 2-34

