

TYPE ★ AFFIDAVIT OF COMPLETION FORM

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-~~21013~~ 21013

ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson
O.P., KS 66210 FIELD East Gardner

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION squirrel
 PHONE (913) 381-3807 Indicate if new pay. _____

PURCHASER Amoco LEASE Effertz

ADDRESS Tulsa, Oklahoma WELL NO. 3-D 3465 FSL & 2035 FEL NW SW NE-KCC Record

DRILLING CONTRACTOR Layne-Western Co. WELL LOCATION NE/4

ADDRESS 620 South 38th St 1815Ft. from N Line and
Kc, KS 66106 2035 Ft. from W Line of (E)
 the NE (Qtr.) SEC 19 TWP 14 RGE 24 (E)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
 ADDRESS _____ KCC _____
 _____ KGS

TOTAL DEPTH 780 PBSD 746

SPUD DATE 5/24/83 DATE COMPLETED 6/10/83

ELEV: GR 1048 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 23' DV Tool Used? no

WELL PLAT (Office Use Only)

		X	
		19	

RELEASED
 Date: JUL 1 1984
 FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
80 bbls water & 40 sks. sand			684-691
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
6/10/83		pumping	
Estimated	Oil	Gas	Water
Production-I.P.	3	bbls.	MCF
Disposition of gas (vented, used on lease or sold)		%	
N/A		1/2	
		bbls.	
		CFPB	
Perforations			

CONFIDENTIAL

Side TWO

OPERATOR Prairie Energy

LEASE NAME Effertz

SEC 19 TWP 14 RGE 24 (W)

WELL NO 3-D

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Brown clay	0	12		
Brown limestone	12	16		
Gray shale	16	22		
Gray brown limestone	22	35		
Shale	35	50		
Brown limestone	50	65		
Gray shale	65	148		
Gray brown limestone	148	167		
Shale	167	195		
Gray brown limestone	195	202		
Dark gray shale	202	205		
Gray limestone	205	215		
Gray shale	215	248		
Brown limestone	248	250		
Gray shale	250	260		
Brown limestone	260	282		
Shale	282	295		
Gray limestone	295	315		
Black shale	315	319		
Gray limestone	319	322		
Gray shale	322	326		
Gray limestone	326	336		
Shale	336	383		
Brown limestone	383	385		
Gray sandy shale	385	495		
Brown limestone	495	497		
Shale	497	515		
Gray limestone	515	519		
Gray shale	519	525		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hble drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		24'	Portland	5	
Production	6.5"	4"		747'	"	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					684-691

TUBING RECORD		
Size	Setting depth	Pecker set at

AUG 27 1983