

7107B
233

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 19-14-24E ^{Compt.}

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-21055

ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson

O.P., KS 66210 FIELD SEO

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION squirrel
PHONE (913) 381-3807 Indicate if new pay.

PURCHASER Amoco LEASE Effertz

ADDRESS Tulsa Oklahoma WELL NO. 7F 3905 FSL & 1155 FEL-NW SE NE-KCC Record

DRILLING Layne-Western WELL LOCATION NE/4

CONTRACTOR ADDRESS 620 South 38th St. 1375 Ft. from N Line and
Kc, KS 66106 1155 Ft. from E Line of (E)
the NE (Qtr.) SEC19 TWP 14 RGE 24 (H)

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)
KCC _____
KGS

TOTAL DEPTH 780' PBSD 750' SWD/REP _____
SPUD DATE 7/1/83 DATE COMPLETED 7/15/83 PLG _____

ELEV: GR 1067' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 23' ^{SWD-KCC} DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWW, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Stephen R. Hughes, being of lawful age, hereby certifies

OCT 14 1983

STATE OF KANSAS

Side TWO

OPERATOR Prairie Energy

LEASE NAME Effertz

SEC 19 TWP 14 RGF 24 (E)

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO 7-E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Brown Clay	0	6		
Brown Limestone	6	16		
Shale	16	24		
Brown limestone	24	30		
Gray shale	30	35		
Brown limestone	35	47		
Gray sandy shale	47	70		
Brown limestone	70	83		
Shale	83	165		
Brown limestone	165	193		
Shale	193	218		
Brown limestone	218	222		
shale	222	225		
Brown limestone	225	233		
Gray shale	233	266		
Brown limestone	266	270		
Gray shale	270	280		
Brown limestone	280	305		
shale	305	312		
Gray limestone	312	335		
Black shale	335	337		
Brown limestone	337	341		
Gray shale	341	344		
Gray brown limestone	344	355		
shale	355	400		
Brown limestone	400	404		
shale	404	513		
Brown limestone	513	516		
shale	516	535		

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7" 9"	7"		23'	portland	5	
production	4.5" 6.5"	4.5"		754'	portland	99	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					708-712
Size	Setting depth	Packer set at			

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CONFIDENTIAL

19-14-246
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Prairie LEASE NAME Effertz
WELL NO. 7-F

(E)
SEC 19 TWP 14 RGE 24 ~~24~~

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown limestone	535	539		
Gray shale	539	551		
Brown limestone	551	555		
Gray shale	555	576		
Brown limestone	576	580		
shale	580	590		
Brown limestone	590	595		
shale	595	621		
Brown limestone	621	625		
shale	625	634		
Gray snadstone	634	650		
shale	650	709		
Brown snadstone, oil	709	712		
Gray limestone	712	712.5		
Brown snadstone w/shale seams	712.5	714		
shale	714	780		
Total depth	780			

RELEASED

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD				
Amount and kind of material used			Depth interval treated	
80bbbls water & 40 sks. sand			708-712	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
	pumping		27	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	3 bbls.		% 1/2	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
N/A				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:

(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.