

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

19-14-2NE Compt.

State Geological Survey  
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F  Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) \*\*\*Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-09-21054

ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson  
Overland Park, Ks 66210 FIELD East Gardner

\*\* CONTACT PERSON Stephen R. Hughes PROD. FORMATION Squirrel  
PHONE (913) 381-3807 Indicate if new pay.

PURCHASER Amoco LEASE Effertz

ADDRESS Tulsa, Oklahoma WELL NO. 1H 4235 FSL & 2475 FEL-SW NW  
NE-KCC Record

DRILLING Layne-Western WELL LOCATION NE/4  
CONTRACTOR 2475 Ft. from North Line and  
ADDRESS 620 South 38th St. 1045 Ft. from East Line of (E)  
Kansas City, KS 66106 the NE (Qtr.) SEC 19 TWP 14 RGE 24 NW

PLUGGING WELL PLAT (Office  
CONTRACTOR Use Only)  
ADDRESS KCC  
KGS

TOTAL DEPTH 760' PDTD 733' SWD/REP  
PLG.

SPUD DATE 9/13/83 DATE COMPLETED 9/30/83 NGPA

ELEV: GR 1062 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
70 bbl water & 25 sks. sand	699 - 703.7

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
9/30/83	pumping			27
Estimated Production - I.P.	Oil 3 bbis.	Gas MCF	Water 1 bbis.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				
N/A				Perforations

Side TWO

OPERATOR Prairie Energy Corp

LEASE NAME Effertz

WELL NO 1H

SEC 19 TWP 14 RGE 24 XWXX

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Brown clay	0	12		
Brown limestone	12	16		
Gray shale	16	21		
Gray brown limestone	21	35		
Shale	35	59		
Gray limestone	59	73		
Gray shale	73	155		
Gray brown	155	179		
Shale	179	195		
Gray limestone	195	196		
Gray shale	196	205		
Gray limestone	205	224		
Gray shale	224	256		
Gray limestone	256	258		
Gray shale	258	271		
Gray limestone	271	297		
Shale	297	304		
Gray limestone	304	325		
Shale	325	330		
Gray limestone	330	333		
Gray shale	333	336		
Gray limestone	336	345		
Shale	345	391		
Gray limestone	391	393		
Shale	393	503		
Brown limestone	503	505		
Gray shale	505	525		
Brown limestone	525	532		
Gray shale	532	535		
Brown limestone	535	537		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.				CASTING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6.5"		20		5	
Production		4.5"		733		96	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type		Depth interval
TUBING RECORD							699 -703.7
Size	Setting depth	Packer set at					

~~CONFIDENTIAL~~

19-14-24E

ACO-1 WELL HISTORY

State Geological Survey  
WICHITA BRANCH

PAGE 2 (Side One)

OPERATOR Prairie Energy LEASE NAME Effertz  
WELL NO. 1HSEC 19 TWP 14 RGE 24(E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing &amp; Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	537	544		
Brown limestone	544	550		
Gray sandstne	550	555		
Shale	555	570		
Brown limestone	570	575		
Shale	575	580		
Brown limestone	580	582		
Gray shale	582	584		
Brown limestone	584	587		
Shale	587	607		
Brown limestone	607	608		
Shale	608	615		
Brown limestone	615	617		
Shale	617	635		
Gray sandstone	635	640		
Shale	640	700		
Brown sandstone, oil	700	704		
Shale	704	760		
Total depth	760			

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allawea Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.