

TYPE ★
SIDE ONE

AFFIDAVIT OF COMPLETION FORM N

5/19/84
19-4245 CC
ACO-1 WELL HISTORY
Compt. _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.



FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84
OPERATOR Prairie Energy Corporation API NO. 15 091-21233
ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson
Overland Park, KS 66210 FIELD Paola - Rantoul
** CONTACT PERSON Robert A. White PROD. FORMATION Lower Squirrel
PHONE (913) 381-3807 Indicate if new pay.

PURCHASER Amoco LEASE Effertz
ADDRESS _____ WELL NO. 3H
WELL LOCATION NE 4235 FSL & 2035 FEL-KCC Record
DRILLING Layne-Western 45 Ft. from North Line and
CONTRACTOR ADDRESS 620 W 38th Street 35 Ft. from East Line of
Kansas City, Kansas 66106 the NE (Qtr.) SEC 19 TWP 14 RGE 24

JUN 1 0 1985
State Geological Survey
WICHITA BRANCH

PLUGGING none
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG _____
NGPA _____
RELEASED
Date: JUN 1 1985
FROM CONFIDENTIAL

TOTAL DEPTH 767 PBTD 739
SPUD DATE 5/ /84 DATE COMPLETED 5/9/84
ELEV: GR 1066 DF _____ KB _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 22 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert A. White, being of lawful age, hereby certifies that:
I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

12-14-24E P1

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Prairie Energy Corp.

LEASE NAME Effertz

SEC. 19 TWP. 14 RGE. 24

FILL IN WELL LOG AS REQUIRED: WELL NO. 3H

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray limestone	347	355		
Shale	355	400		
Gray sandstone	400	418		
Shale	418	516		
Gray limestone	516	518		
Shale	518	536		
Gray limestone	536	543		
Shale	543	546		
Gray brown limestone	546	549		
Shale	549	555		
Gray limestone	555	560		
Gray sandstone	560	566		
Shale	566	580		
Brown limestone	580	585		
Shale	585	592		
Gray limestone	592	597		
Shale	597	616		
Brown limestone	616	617		
Shale	617	641		
Gray limestone	641	643		
Gray sandy shale	643	654		
Gray sandstone	654	662		
Shale	662	710.5		
Brown sandstone, oil	710.5	715.5		
Shale	715.5	767		
Total depth	767			

JUN 10 1935
Geological Survey
BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
5 sacks 16 - 20 Sand 10 sacks 10 - 12 sand		710 - 715.5	
40 EBl oil			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
	Gravity 28.8		
Estimated Production-I.P.	Oil 1 bbls.	Gas MCF	Water 2 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
Perforations			

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WICHITA BRANCH

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Side TWO

OPERATOR Prairie Energy

LEASE NAME Effertz

SEC 19 TWP 14 RGE 24 (W)

WELL NO 3H

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Hertha		355		
Ft. Scott		597		
Squirrel (Lower (oil))	710.5	715.5		
Brown clay	0	6		
Gray limestone	6	14		
Shale	14	24		
Gray brown limestone	24	31		
Gray shale	31	36		
Gray brown limestone	36	50		
Shale	50	72		
Gray brown limestone	72	85		
Gray sandy shale	85	170		
Limestone	170	193		
Shale	193	211		
Gray limestone	211	215		
REd shale	215	218		
Gray limestone	218	224		
Gray shale	224	227		
Gray limestone	227	235		
Dark gray shale	235	270		
Brown limestone	270	272		
Gray shale	272	284		
Gray limestone	284	307		
Shale	307	315		
Gray limestone	315	337		
Shale	337	340		
Gray limestone	340	342		
Gray shale	342	347		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4"	7"	13#	22'	Portland	4	none
Casing	6 1/2"	4 1/2"	10.5	7.39	50-50 pozz	115	2% NaCL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	700 700	