

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. P

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.



LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-21232

ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson

Overland Park, KS 66210 FIELD Paola Randoul

\*\* CONTACT PERSON Robert A. White PROD. FORMATION Squirrel PHONE (913) 381-3807 Indicate if new pay.

PURCHASER Amoco LEASE Effertz

ADDRESS WELL NO. 5H

DRILLING CONTRACTOR Layne-Western Co. WELL LOCATION NE-4235 FSL & 1595 FEL-KCC Record

ADDRESS 620 South 38th St. 045 Ft. from N Line and

Kansas City, Kansas 66106 1595 Ft. from E Line of

the NE (Qtr.) SEC 19 TWP 14 RGE 24

PLUGGING CONTRACTOR None WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 767 PBDT 738 SWD/REP

SPUD DATE 5/10/84 DATE COMPLETED 5/16/84

ELEV: GR 1066 DF KB NGPA

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 21 4 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Robert A. White, being of lawful age, hereby certifies

JUN 1 0 1985 State Geological Survey WICHITA BRANCH

WELL PLAT (Office Use Only) KCC KGS SWD/REP NGPA RELEASED JUN 1 1985 FROM CONFIDENTIAL

(E)

Side TWO

OPERATOR Prairie Energy Corporation LEASE NAME Effertz SEC 19 TWP 14 RGE 24 (W)

WELL NO 5H

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.			B/Hertha	354
			B/Ft. Scott	597
Squirrel SS	710.8	718.5		
Brown clay	0	12		
Gray limestone	12	15		
Shale	15	23		
Gray brown limestone	23	31		
Gray shale	31	36		
Gray brown limestone	36	50		
Shale	50	72		
Gray brown limestone	72	85		
Gray sandy shale	85	167		
Limestone	167	192		
Dark gray sandy shale	192	209		
Gray limestone	209	211		
Red shale	211	216		
Gray limestone	216	220		
Gray shale	220	225		
Gray limestone	225	234		
Shale	234	269		
Brown limestone	269	270		
Gray shale	270	281		
Gray limestone	281	307		
Shale	307	314		
Gray limestone	314	335		
Shale	335	337		
Gray limestone	337	340		
Gray shale	340	345		
Gray limestone	345	354		
Gray sandy shale	354	395		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7"	13#	21	Portland	4	
Casing	5 5/8	2 7/8"	7#	738	50/50 Pozz	110	2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at
1"	706	

pl

19-14-24E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Prairie Energy

LEASE NAME Effertz

SEC.19 TWP. 14 RGE. 24

FILL IN WELL LOG AS REQUIRED: WELL NO. 5H

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray sandstone	395	417		
Shale	417	515		
Gray limestone	515	520		
Gray sandy shale	520	536		
Gray limestone	536	542		
Shale	542	546		
Gray brown limestone	546	548		
Shale	548	553		
Gray limestone	553	559		
Gray sandstone	559	568		
Dark gray sandy shale	568	579		
Brown limestone	579	583		
Shale	583	590		
Gray limestone	590	596		
Shale	596	616		
Brown limestone	616	617		
Shale	617	623		
Gray limestone	623	625		
Gray shale	625	639		
Gray sandstone	639	683		
Shale	683	710.5		
Brown sandstone, oil	710.5	715.5		
Gray sandy shale	715.5	717.5		
Brown sandstone, oil	717.5	719.5		
Gray sandy shale, oil seams	719.5	720.5		
Brown sandstone	720.5	720.7		
Shale	720.7	767		
Total depth	767			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
5 sacks 16-20 sand      10 sacks 10-12 Sand		710 - 721	
40 BBL oil			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
			Gravity 28
Estimated Production-I. P.	Oil	Gas	Water
2	bbls.	0	Mcf 50%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		CFPB	
Perforations			