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APR 1 1984
FROM CONFIDENTIAL

State Geological Survey
WICHITA, BRANCH

19-14-23E

TYPE

SIDE ONE

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,562

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Boehm

** CONTACT PERSON Ross Gault PROD. FORMATION Lower Squirrel

PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. 1 KCC record

Eureka, KS 67045 WELL LOCATION ~~SE 1/4~~ NW NW SE

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 2050 Ft. from East Line and

ADDRESS P.O. Box 741 2155 Ft. from South Line of

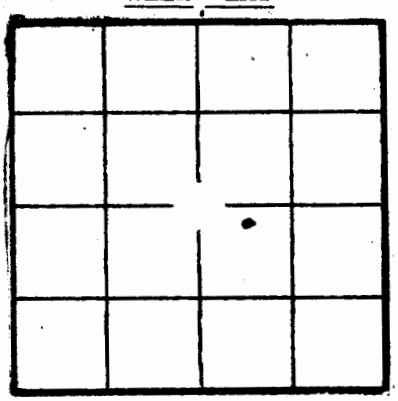
Olathe, KS 66061 the SE (Qtr.) SEC 19 TWP 14S RGE 23E.

PLUGGING CONTRACTOR Gault Drilling

ADDRESS 323 N. Cherry

Gardner, KS 66030

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 860 PBTD ----

SPUD DATE 1/1/82 DATE COMPLETED March 1982

ELEV: GR 1040 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA .

Amount of surface pipe set and cemented 50' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

NOTARY PUBLIC STATE OF KANSAS — ROSEMARY KERN — My Appt. Expires 10-23-85

(Name)

SEC-19-T14S-R23E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm / SEC. 19 TWP 14S RGE. 23E

4-1CCC Records

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 Carboid Acid at Perf. Frac. with 5000# Sand Gel Water	CONFIDENTIAL

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/15/82	Pumping	28°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	---- MCF	20 % 1 bbls.	--- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N.A.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland	8	
Production	5-7/8"	2½"		777'	Portland	125	2% Gel
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8" Alum	683-694

TUBING RECORD					
Size	Setting depth	Packer set at			