

CONFIDENTIAL

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
 SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. API NO. 15-091-21,037

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Ks. 66061 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Ross Gault PROD. FORMATION \_\_\_\_\_  
 PHONE 913-764-1206

PURCHASER \_\_\_\_\_ LEASE Worden

ADDRESS \_\_\_\_\_ WELL NO. 1 3960 FSL, 800 FEL

WELL LOCATION W2 E2 NE 1/4  
1320 Ft. from N Line and  
800 Ft. from E Line of (E)  
 the NE (Qtr.) SEC 17 TWP 14 RGE 24 (W).

DRILLING Joy L. Stephenson

CONTRACTOR ADDRESS Bartlett, Ks.

PLUGGING Gault Energy

CONTRACTOR ADDRESS 427 S. Parker

Olathe, Ks. 66061

TOTAL DEPTH 900 PBTD -

SPUD DATE 7-27-83 DATE COMPLETED 7-29-83

ELEV: GR 1040 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT				(Office Use Only)
				KCC _____
				KGS <input checked="" type="checkbox"/>
				SWD/REP _____
				PLG _____
RELEASED				
Date: <u>AUG 1 1984</u>				
FROM CONFIDENTIAL				

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Miller Bros

LEASE Worden

SEC. 17 TWP. 14 RGE. 24(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil and Clay	0	10		
Rock	10	13		
Shale	13	19		
Lime	19	21		
Sand	21	27		
Shale	22	34		
Lime	34	35		
Shale	35	36		
Lime	36	44		
Shale	44	135		
Lime	135	151		
Shale	151	156		
Lime	156	160		
Shale	160	177		
Red Shale	177	184		
Shale	184	186		
Lime	186	194		
Shale	194	196		
Lime	196	201		
Shale	201	237		
Lime	237	238		
Shale	238	250		
Lime	250	272		
Shale	272	276		
Slate	276	277		
Shale	277	281		
Lime	281	302		
Shale	302	308		
Slate	308	311		
Lime	311	323		
Shale	323	325		
Sand	325	330		
Shale	330	354		
Sand	354	359		
Shale	359	371		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16½	20'	Portland	12	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros.

LEASE NAME Worden

# SEC. 17 TWP. 14 RGE. 24

FILL IN WELL LOG AS REQUIRED:

well #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime Streaks	371	378		
Shale	378	460		
Sand	460	463		
Shale	463	495		
Slate	495	499		
Lime	499	508		
Shale	508	511		
Lime	511	512		
Shale	512	515		
Lime	515	517		
Sandy Shale	517	520		
Lime	520	526	Sand	
Sand	526	533		
Shale	533	542		
Lime	542	547		
Shale	547	555		
Sand	555	558		
Shale	558	559		
Lime	559	569		
Shale	569	573		
Red Shale	573	577		
Shale	577	586		
Slate	586	590		
Shale	590	595		
Lime	595	600		
Shale	600	616		
Sand Oil	616	621	Bled Good	
Shale	621	651		
Sand	651	653		
Shale	653	660		
Lime	660	661		
Shale	661	676		
Sand Oil	676	681		
Sandy Shale	681	697		
Slate	697	701		
Lime	701	704		
Shale	704	714		
Lime	714	717		
Shale	717	725		
Sandy Shale	725	740		
Slate	740	770		
Slate	770	774		
Sand	774	780		
Shale	780	784		
Sandy Shale	784	790		
Shale	790	809		
Sand	809	814		
Shale	814	900		
	TD			

**RELEASED**  
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