

6016
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22,411 **COPY**

County Johnson **XX**

- NW - SE - SE Sec. 18 Twp. 14 Rge. 24 **XX**

738 Feet from **(S)**W (circle one) Line of Section

1155 Feet from **(E)**W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, **(SE)** NW or SW (circle one)

Lease Name Effertz Well # 7P

Field Name Paola-Rantoul Northeast

Producing Formation Squirrel

Elevation: Ground Unknown KB _____

Total Depth 752 PBDT 739

Amount of Surface Pipe Set and Cemented at 20.9 Feet

Multiple Stage Cementing Collar Used? Yes **X** No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 752

feet depth to Surface w/ 104 ex cnt.

_____ Fluid Management Plan
 (Data must be collected from the Reserve Pit) 6-8-92

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist: _____

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover

XX Oil _____ SVD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSV, Expl. Cathodic Protection)

If Workover/Re-Entry: old well info as follows:

Operator: _____ JUN 5 1992

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SVD or Inj?) _____ Docket No. _____

1-27-92 1-29-92 5-1-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager

Subscribed and sworn to before me this 4th day of _____ 19 92.

Notary Public Shirley A. Stotler

Date Commission Expires 1-20-96

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 5 1992
 CONSERVATION DIVISION
 WICHITA, KS
 SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Comm. Expires 1-20-96

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input checked="" type="checkbox"/> Other (Specify)
<input type="checkbox"/>	SVD/Rep	
<input type="checkbox"/>	Plug	

Operator Name Colt Energy, Inc. Lease Name Effertz Well # 7P

Sec. 18 Twp. 14 Rge. 24
 East
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ext. set if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/8	7"	17#	20.9	Neat	6	-----
Production	5 5/8	2 7/8	6.4	739.25	Poz 50-50	104	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML-RTG 180	5sx 12-30 sand	712-7
	712-718	15sx 10-20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 5-4-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		1		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other

Production Interval _____

18-14-24E

COPY



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG
Effertz #7-P
Colt Energy, Inc.
API #15-091-22,411
January 27-29, 1992

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
6	lime	15
11	shale	26
6	lime	32
6	shale	38
15	lime	53
23	shale	76
15	lime	91
79	shale	170
25	lime	195
26	shale	221
6	lime	227
3	shale	230
9	lime	239
47	shale	286
27	lime	313
6	shale	319
22	lime	341
4	shale	345
15	lime	360-Base of the Kansas City
179	shale	539
5	lime	544
3	shale	547
2	lime	549
6	shale	555
7	lime	562
20	shale	582
4	lime	586
8	shale	594
2	lime	596
2	shale	598
4	lime	602
40	shale	642
3	lime	645
9	sand	654-white, no show
57	shale	711
.5	lime	711.5
.5	broken sand	712

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CONSERVATION DIVISION
WICHITA, KS

18-14-24E

COPY

Effertz #7-P

.3	shale	712.3
5.9	sand	718.2-brown, bleeding lightly-top 3', bleeding well-bottom
33.8	shale	752-TD

Set 20.9' of 7" T & C Surface Casing.

Set the top of the Seating Nipple at 706.55'. Set a total of 739.25' of 2 7/8" 10 Round Tubing including 1 Seating Nipple, 1 Coupling, 1 Float Shoe, 3 Centralizers, 7 Scratchers, 1 Clamp.

Lower Squirrel Core Times

	<u>Min.</u>	<u>Sec.</u>
712	2	30
713	1	10
714		55
715		55
716	1	00
717		55
718	1	05
719	1	30
720	1	30
721	1	30
722	1	30
723	1	25
724	1	30
725	1	40
726	1	40

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WICHITA, KS