

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 091-22,575

18-14-24E

County Johnson

NE SE SE Sec. 18 Twp. 14 Rge. 24 X E W

760 Feet from (S)N (circle one) Line of Section

165 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Effertz Well # 11P

Field Name Paola-Rantoul Northeast

Producing Formation Squirrel

Elevation: Ground Unknown KB

Total Depth 742 PBD 737

Amount of Surface Pipe Set and Cemented at 23.20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 742

feet depth to Surface w/ 103 sx cmt.

Drilling Fluid Management Plan ALT 2 2-17-94
(Data must be collected from the Reserve Pft)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used Pumped Out

Location of fluid disposal if hauled offsite:

Operator Name Colt Energy, Inc.

Lease Name Effertz License No. 5150

SE Quarter Sec. 19 Twp. 14 S Rng. 24 E/X

County Johnson Docket No. E-25,381

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Koch Oil Company

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist: None KCC 2/21

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8-31-93 9-1-93 11-5-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 11-23-93

Subscribed and sworn to before me this 24th day of November, 1993.

Notary Public Shirley A. Stotler

Date Commission Expires 7-20-96

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 7-20-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

IS

Form ACO-1 (7-91)

STATE CORPORATION

NOV 29

CONSERVATION
Wichita, Kan.

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Effertz Well # 11P

Sec. 18 Twp. 14 Rge. 24 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See Attached Drillers Log	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	23.2	Neat	6sxs	-----
Production	5 5/8"	2 7/8"	6.4	736.90	Posmix 50-50	103sxs	2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

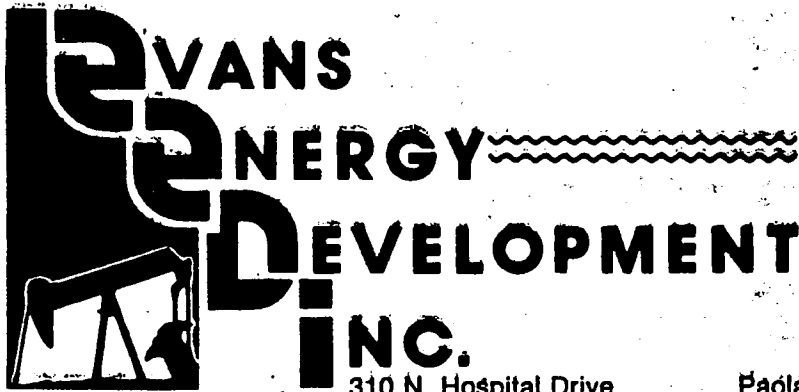
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	709-712	50gals HCL	709-712
	2" DML - RTG	2500# 10/20sand	
		65 bbls 15#Gel Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
11-8-93						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	2				2	

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG

Effertz - #11-P

Colt Energy, Inc.

API #15-091-22,575

August - September 1, 1993

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
3	lime	11
10	shale	21
7	lime	28
7	shale	35
12	lime	47
5	shale	52
3	red bed	55
3	shale	58
9	sand	67
6	shale	73
14	lime	87
78	shale	165
9	lime	174
2	shale	176
15	lime	191
27	shale	218
5	lime	223
5	shale	228
7	lime	235
47	shale	282
26	lime	308
8	shale	316
20	lime	336
4	shale	340
17	lime	357-base of the Kansas City Group
181	shale	538
4	lime	542
11	shale	553
7	lime	560
6	sand	566
13	shale	579
3	lime	582
13	shale	595
3	lime	598
46	shale	644
2	lime	646
62.5	shale	708.5
.5	silty shale & sand	709-10% light bleeding sand start core

RECEIVED
STATE CORPORATION COMA

NOV 29 1993

CONSERVATION