

*Guid*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150  
Name: Colt Energy, Inc.  
Address P.O. Box 388  
  
City/State/Zip Iola, Kansas 66749  
Purchaser: Texaco Trading & Transportation  
Operator Contact Person: Dennis Kershner  
Phone ( 316 ) 365-3111  
Contractor: Name: Evans Energy Dev., Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SUD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
  
 Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SUD or Inj?)  Docket No. \_\_\_\_\_  
  
2-3-92      2-4-92      5-1-92  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 091-22,413  
County Johnson **COPY**  
   - NW - SE - SE    Sec. 18 Twp. 14 Rge. 24  E  W  
957 Feet from  S/N (circle one) Line of Section  
920 Feet from  E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)  
Lease Name Effertz Well # 8Q  
Field Name Paola-Rantoul Northeast  
Producing Formation Squirrel  
Elevation: Ground Unknown KB \_\_\_\_\_  
Total Depth 752 PSTD 741  
Amount of Surface Pipe Set and Cemented at 22.95 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 752  
feet depth to Surface w/ 104 ex cnt.

Drilling Fluid Management Plan 6-2-92  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Deaerating method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JUN 5 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner  
Title Office Manager  
Subscribed and sworn to before me this 4th day of June  
19 92.  
Notary Public Shirley Q Stotler  
Date Commission Expires 1-20-96

SHIRLEY A. STOTLER  
Notary Public, State of Kansas  
My Comm. Expires 1-20-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution:  
 KCC  SUD/Rep  NGPA  
 KGS  Plug  Other (Specify) 15



18-14-24E  
COPY

Custom  
oil & gas  
drilling  
Lease Development



310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG  
Effertz #8-Q  
Colt Energy, Inc.  
API #15-091-22,413  
February 3-4, 1992

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	lime	14
11	shale	25
6	lime	31
6	shale	37
13	lime	50
24	shale	74
16	lime	90
78	shale	168
27	lime	195
25	shale	220
5	lime	225
3	shale	228
9	lime	237
48	shale	285
26	lime	311
7	shale	318
20	lime	338
5	shale	343
15	lime	358-Base of the Kansas City
179	shale	537
4	lime	541
4	shale	545
2	lime	547
5	shale	552
6	lime	558
21	shale	579
4	lime	583
9	shale	592
6	lime	598
43	shale	641
7	sand	648
59.5	shale	707.5
.5	sand & shale	708-Drilled 20% light bleeding sand 80% grey shale
1.1	silty sand & shale	709.1-Few thin bleeding seams
.7	shale	709.8
.2	lime	710
.5	shale	710.5

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COPY  
18-19-24E

.5	sand & shale	711-30% bleeding sand & 70% shale Thin laminations
.6	sand & shale	711.6-50% bleeding sand & 50% shale
1.6	sand	713.2-Clean, bleeding well
.1	sandy shale	713.3
.7	sand & shale	714-70% bleeding sand & 30% shale
4	sand	718-Clean, bleeding well
.3	sand & shale	718.3-40% bleeding sand, 60% shale
33.7	shale	752-TD

Set 22.95' of 7" T & C Surface Casing.

Set 741.45' of 2 7/8" 10 Round Tubing, including  
7 Scratchers, 3 Centralizers, 1 Float Shoe, 1 Clamp.

Lower Squirrel Core Times

	<u>Min.</u>	<u>Sec.</u>
709	1	40
710	1	50
711	1	20
712	1	15
713	1	05
714	1	15
715	1	15
716	1	05
717	1	05
718	1	10
719	1	35
720	1	35
721	1	40
722	1	40
723	1	45
724	1	45

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