19-14-24E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

C

API NO. 15-.091-21,954

County.....Johnson.....

SE.. NE.. ..NW. Sec..19. Twp..14.Rge..24... X East ___ West

4580..... Ft North from Southeast Corner of Section
2805..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

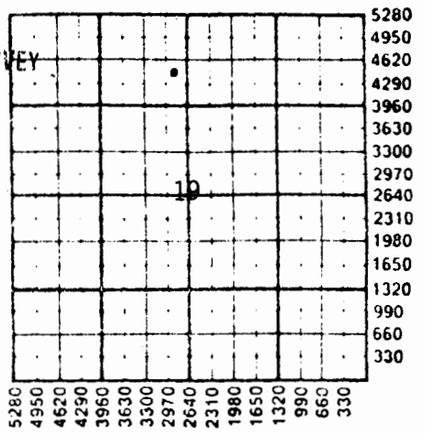
Lease Name.....Ridgeview.....Well #..11C....

Field Name.....Paola-Rantoul Northeast.....

Producing Formation.....Squirrel.....

Elevation: Ground.....KB.....

Section Plat



Operator: License # 9690
Name .....PRAIRIE RESOURCES CORP.....
Address ....7800 W. 110th St., Suite 122
.....
City/State/Zip .Overland Park, Ks. 66210

Purchaser.....Koch Oil Co.....
.....Wichita, Ks.....

Operator Contact Person ....Dennis Kershner.....
Phone .....316-365-3111.....

Contractor: License # .....5820.....
Name .....Kent Drilling Co.....

Wellsite Geologist.....None.....
Phone.....

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
OCT 07 1988

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

..5/1/88... ..5/2/88..... .5/12/88.....
Spud Date Date Reached TD Completion Date

..735..... ...727.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ...21.... feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...735.....feet depth to Surface w/.125 SX cmt
Cement Company Name .Consolidated Services....
Invoice # ....73182.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ..... ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ~~.089,017~~.....

X Groundwater ~~3180~~ Ft North from Southeast Corner
(Well) ...~~950~~ Ft West from Southeast Corner of
Sec ~~19~~ Twp ~~14~~ Rge ~~24~~ X East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....
Title.....Office Manager..... Date 6/22/88....

Subscribed and sworn to before me this ..22....day of.June.....
19..88....
Notary Public.....
Date Commission Expires.....

BEVERLY J. TAYLOR
Notary Public
State of Kansas
My Appt. Exp. 4-22-91

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)
.....
.....

Sec. 19 Twp. 14 Rge. 24E

Form ACO-1 (5-86)

SIDE TWO

Operator Name Prairie Resources Corp Lease Name Ridgeview Well # 11C

Sec. 19 Twp. 14 Rge. 24 [X] East [ ] West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill ste: tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-i: pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [X] Yes [ ] No

Formation Description
[ ] Log [X] Sample

Name	Top	Bottom
soil	0	12
Lime	12	22
Shale	22	64
Lime	64	80
Shale	80	160
Lime	160	185
Shale	185	209
Lime	209	227
Shale	227	276
Lime	276	300
Shale	300	311
Lime	311	329
Shale	329	333
Lime	333	349
Shale	349	531
Shale & Shells	531	622
Lime	622	633
Shale	633	702
Oil Sand	702	708
Shale	708	735

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	17	21	neat	5	
Production	5 5/8	2 3/8"	4.6	727	pos	125	2 sx gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	698.5 - 704.5	15 sacks 10 x 20	698.5
		5 sacks 8 x 12	704.5

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production	Producing Method
5/14/88	[ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	4 Bbls.		3 Bbls		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify) .....

698.5 - 704.5

[ ] Dually Completed
[ ] Commingled