

7183
CONFIDENTIAL
19-14-246

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6048	EXPIRATION DATE	6/30/84
OPERATOR	Prairie Energy Corporation	API NO.	15-091-21051
ADDRESS	8600 W. 110th ST. suite 202	COUNTY	Johnson
	O.P., KS 66210	FIELD	Wildcat
** CONTACT PERSON	Stephen R. Hughes	PROD. FORMATION	squirrel Knobtown
	PHONE (913) 381-3807		Indicate if new pay.
PURCHASER	Amoco	LEASE	Ackerly
ADDRESS	Tulsa, Oklahoma	WELL NO.	1
		WELL LOCATION	Sw/4
DRILLING	Layne-Western	2310 Ft. from	S Line and
CONTRACTOR		330 Ft. from	W Line of
ADDRESS	620 South 38th St.		(E)
	K.C., KS 66106		the SW (Qtr.) SEC 19 TWP 14 RGE 24 (E)
PLUGGING		WELL PLAT	(Office Use Only)
CONTRACTOR			KCC
ADDRESS			KGS ☒
			SWD/REP
			PLC
TOTAL DEPTH	720'	PBTD	703'
SPUD DATE	6/22/83	DATE COMPLETED	7/ /83
ELEV: GR	1005	DF	KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented		DV Tool Used?	
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion			
			NGPA filing

WELL PLAT			
RELEASED			
AUG 1 1984			
Date: _____			
FROM CONFIDENTIAL			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

Side TWO

OPERATOR Prairie Energy Corp. LEASE NAME Ackerly SEC TWP RGE (E)
(W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Brown clay	0	6		
Brown limestone	6	10		
Gray sandy shale	10	21		
Gray limestone	21	36		
Shale	36	66		
Brown limestone	66	88		
Gray shale	88	124		
Brown limestone	124	141		
Gray shale	141	165		
Brown limestone	165	173		
Gray sandy shale	173	190		
Brown limestone	190	203		
Shale	203	208		
Gray limestone	208	219		
Gray shale	219	237		
Gray limestone	237	240		
Gray shale	240	245		
Gray limestone	245	263		
Gray shale	263	265		
Gray limestone	265	270		
Black shale	270	271		
Gray limestone	271	275		
Shale	275	280		
Gray limestone	280	304		
Black shale	304	307		
Brown limestone	307	312		
Gray shale	312	315		
Gray limestone	315	322		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7"			34.5'	portland	8	
production	2 3/8"			703'		68	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					341 - 349
Size	Setting depth	Packer set at			

19-14-24E

(E)

SEC 19 TWP 14 RGE 24 (W)

PAGE 2 (Side One)

OPERATOR Prairie Energy LEASE NAME AckerlyWELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	322	335		
Gray snadstone, gas	335	388		
Shale	388	435		
Gray limestone	435	437		
Shale	437	465		
Brown limestone	465	468		
Red shale w/limestone seams	468	488		
Shale	488	505		
Gray limestone	505	511		
Shale	511	516		
Gray brown limestone	516	518		
Black shale	518	525		
Brown limestone	525	529		
Gray sandy shale	529	538		
Gray sandstone, gas	538	541		
Dark gray shale	541	552		
Brown limestone	552	555		
Shale	555	565		
Gray limestone	565	568		
Shale	568	586		
Brown limestone	586	588		
Shale	588	597		
Brown limestone	597	598		
Shale	598	650		
Brown limestone	650	651		
Gray sandy shale	651	665		
Brown sandstone, oil	665	666		
Brown sandstone, oil, w/shale seams	666	671		
Shale	671	709		
Brown limestone	709	712		
Shale	712	720		
Total depth	720			

RELEASED

Date: AUG 1 1984

FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
75 bbls. water & 40 sks. sand			341 - 349	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
		Gravity		
Estimated	Oil	Gas	Water	Gas-oil ratio
Production-I.P.	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannon.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.