

**RELEASED**State Geological Survey  
WICHITA, BRANCH**CONFIDENTIAL**

ACO-1 WELL HISTORY

19-14-24E

TYPE

Date: May 1 1984

## AFFIDAVIT OF COMPLETION FORM

SIDE ONE

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR Miller Bros. Production Co.API NO. 15-091-20,707ADDRESS 427 S. ParkerCOUNTY JohnsonOlathe, KS 66061FIELD Boehm\*\* CONTACT PERSON Ross GaultPROD. FORMATION Lower SquirrelPHONE 913-782-4133PURCHASER Eureka Crude PurchasingLEASE BoehmADDRESS 111 West 3rd St.WELL NO. #2Eureka, KS 67045WELL LOCATION SE 1/4DRILLING Meadowlark Drilling, Inc.2322 Ft. from South Line and

CONTRACTOR

1650 Ft. from East Line ofADDRESS P.O. Box 741the SE (Qtr.) SEC 19 TWP 14 RGE 24EOlathe, KS 66061PLUGGING Gault Drilling, Inc.

(Office Use Only)

CONTRACTOR

ADDRESS 323 N. CherryKCC Gardner, KS 66030KGS TOTAL DEPTH 902

PBTD

SWD/REP

SPUD DATE 3/20/82DATE COMPLETED April, 1982

PLG.

ELEV: GR 1050 DF  KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE -----Amount of surface pipe set and cemented 50' DV Tool Used? NOTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



ROSEMARY KERN  
My Appt. Expires 10-23-85

(Name)

SIDE TWO

ACO-1 WELL HISTORY  
SEC. 19 TWP. 14 RGE. 21EOPERATOR Miller Bros. Prod. Co. LEASE Boehm

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid at Perfs. - 1 Carboid	<del>CONFIDENTIAL</del>
5000# Sand Frac with Gel Water	
Date of first production 5/1/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls. Gas ----- MCF Water 30% 2 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N.A.	Perforations

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland	8	
Production	5-7/8"	2 1/2"		710	Portland	125	

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## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8" Alum	675-683'
Size	Setting depth	Packer set at			

COMPANY: Miller Bros. Production Co.

SEC. 19 T. 14 R. 24E  
LOC. SE 1

FARM: Boehm

NO. #2

1650 WFEL 2322 NFSL

TOTAL DEPTH: 902'

COMM.:

COMP.:

SHOT OR TREATED

CONTRACTOR:

ISSUED:

CASING

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ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

<u>Thickness of Strata</u>	<u>Kind of Rock</u>	<u>Total Depth</u>	<u>Remarks</u>
10'	Soil & Clay	10	
10'	Lime	20	
17'	Red Bed	37	
18'	Lime	55	
80'	Shale	135	
30'	Lime	165	
20'	Shale	185	
8'	Red Bed	193	
3'	Shale	196	
8'	Lime	204	
25'	Shale	229	
30'	Lime	259	
7'	Shale	266	
40'	Lime	306	
5'	Shale	311	State Geological Survey 1950, 1951
2'	Lime	313	
5'	Shale	318	
7'	Lime	325	
46'	Shale	371	
4'	Sand	375	
106'	Shale	481	
8'	Sand	489	
17'	Shale	506	
4'	Lime	510	
12'	Shale	522	
6'	Lime	528	
20'	Shale	548	
4'	Lime	552	
13'	Shale	565	
3'	Lime	568	
19'	Shale	587	
1'	Lime	588	
68'	Shale	656	
17'	Sandy Lime	673	
6'	Sand Oil Light	679	
5'	Water Sand	684	
44'	Shale	728	
17'	Sand - Dry	745	
12'	Shale	757	
4'	Sandy Shale	761	
141'	Shale	902	

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Total Depth