

4132

Ind.

RELEASED
TYPE _____
Date: MAY 1 1984
SIDE ONE FROM CONFIDENTIAL
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

CONFIDENTIAL

State Geological Survey
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-14-24E

*PI

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,708

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Boehm

** CONTACT PERSON Ross Gault PROD. FORMATION Lower Squirrel
PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. 3

Eureka, KS 67045 WELL LOCATION _____

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 2470ft. from South Line and

ADDRESS P.O. Box 741 1250ft. from East Line of these (Qtr.) SEC19 TWP14S RGE21E.

Olathe, KS 66061

PLUGGING CONTRACTOR Gault Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 323 N. Cherry KCC _____

Gardner, KS 66030 KGS

TOTAL DEPTH 821 PBTD _____ SWD/REP _____

SPUD DATE 3/31/82 DATE COMPLETED April 1982 PLG. _____

ELEV: GR 1050 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

NOTARY PUBLIC
ROSEMARY KERN
My Appt. Expires 10-23-85

[Signature]
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm

SEC. 19 TWP 14S RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1 Carboid Acid at Perforation		CONFIDENTIAL
Gel water frac. - 5500# sand		
Date of first production 5/1/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30°
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls. Gas ----- MCF 10 %	Water 2 bbls. Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Vented	Perforations -----	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		50'	Portland	8	----
Production	5-7/8"	2 1/2"		724	Portland	125	----
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	2-1/8" Alum.	679-697
Size	Setting depth	Packer set at			

COMPANY: Miller Bros. Production

SEC. 19 T. 14 R. 24E)
LOC. SW 1/4 SE 1/4 - Kew
1250 WFEL 2470 NFSL

FARM: Boehm

PI

NO. #3

TOTAL DEPTH: 821'

COMM.:

COMP.:

SHOT OR TREATED

CONTRACTOR: Meadowlark Drilling, Inc.

ISSUED:

CASING

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ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

<u>Thickness of Strata</u>	<u>Kind of Rock</u>	<u>Total Depth</u>	<u>Remarks</u>
10'	Soil & Clay	10	
12'	Lime	22	
21'	Shale	43	
17'	Lime	60	
82'	Shale	142	
15'	Lime	157	
7'	Shale	164	
3'	Lime	167	
23'	Shale	190	
5'	Red Bed	195	
15'	Lime	210	
49'	Shale	259	
75'	Lime	334	
154'	Shale	489	
6'	Sand	495	
17'	Shale	512	
6'	Lime	518	
12'	Shale	530	
6'	Lime	536	
19'	Shale	555	
3'	Lime	558	
12'	Shale	570	
7'	Lime	577	
16'	Shale	593	
1'	Lime	594	
13'	Shale	607	
1'	Lime	608	
53'	Shale	661	
6'	Sandy Lime	667	
13'	Shale	680	
11'	Oil Sand	691	
47'	Shale	738	
19'	Sand	757	
8'	Shale	765	
5'	Sandy Shale	770	
51'	Shale	821	Total Depth

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