

CONFIDENTIAL

State Geological Survey
WICHITA, BRANCH

had
19-14-24E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,747

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Boehm

** CONTACT PERSON Ross Gault PROD. FORMATION Lower Squirrel
PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. #4

Eureka, KS 67045 WELL LOCATION SE 1/4 NE NE SE

DRILLING CONTRACTOR Meadowlark Drilling, Inc. 2475 165 Ft. from North Line and

ADDRESS P.O. Box 741 250 250 Ft. from East Line of

Olathe, KS 66061 the SE (Qtr.) SEC 19 TWP 14S RGE 24E.

PLUGGING CONTRACTOR Gault Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 323 N. Cherry KCC _____

Gardner, KS 66030 KGS

TOTAL DEPTH 820 PBDT ---- SWD/REP _____

SPUD DATE 4/20/82 DATE COMPLETED 5/25/82 PLG. _____

ELEV: GR 1050 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT			
RELEASED			
Date: <u>JUN 1 1984</u>		FROM CONFIDENTIAL	

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

NOTARY PUBLIC
STATE OF KANSAS
ROSEMARY KERN
My Appt. Expires 10-23-85

[Signature]
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm

SEC. 19 TWP. 14S RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
1 Carboid Acid at Perfs.			CONFIDENTIAL		
5500# Frac. with Gel					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity		
5/15/82	Pumping		30°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	30 bbls.	---	MCF	2	2 bbls. ---- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			----		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50'	Portland	8	----
Production	5-7/8"	2½"	6½#	732'	Portland	125	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 Alum	678-696'
TUBING RECORD					
Size	Setting depth	Packer set at			

COMPANY: Miller Bros. Production Co.

SEC. 19 T. 14 R. 24E
LOC. SE1

FARM: Boehm

PT

NO. #4

TOTAL DEPTH: 762'

COMM.: April 26, 1982

COMP.: April 29, 1982

SHOT OR TREATED

CONTRACTOR: Meadowlark Drilling, Inc.

ISSUED:

CASING

10' of Surface Set

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ELEVATION

PRODUCTION Oil Well

FIGURES INDICATE BOTTOM OF FORMATION

<u>Thickness of Strata</u>	<u>Kind of Rock</u>	<u>Total Depth</u>	<u>Remarks</u>
8'	Soil & Clay	8	
17'	Limestone	25	
2'	Red Shale	27	
15'	Shale	42	
15'	Limestone	57	
83'	Shale	140	
2'	Limestone	142	
20'	Shale	162	Lime Streaks
2'	Limestone	164	
23'	Shale	187	
5'	Red Shale	192	
7'	Limestone	199	
1'	Shale	200	
9'	Limestone	209	
25'	Shale	244	
1'	Limestone	245	State Geological Survey
12'	Shale	257	WICHITA, BRANCH
23'	Limestone	280	
10'	Shale	290	
20'	Limestone	310	
3'	Shale	313	
3'	Limestone	316	
3'	Shale	319	
11'	Limestone	330	
42'	Shale	372	Slight Gas Odor
10'	Sand	382	
106'	Shale	488	
2'	Limestone	490	
3'	Shale	493	
15'	Limestone	508	
4'	Shale	512	
5'	Shale	517	
2'	Limestone	519	
6'	Shale	525	
9'	Limestone	534	
16'	Shale	550	
4'	Limestone	554	
11'	Shale	565	
4'	Limestone	569	

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RELEASED
Date: JUN 1 1984
FROM CONFIDENTIAL

COMPANY:

FARM: Boehm

TOTAL DEPTH:

COMM.:

SHOT OR TREATED

CONTRACTOR:

ISSUED:

CASING

PI

NO. #4

COMP.:

SEC. 19 T. 14 R. 24E
LOG. SE₁

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ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

<u>Thickness of Strata</u>	<u>Kind of Rock</u>	<u>Total Depth</u>	<u>Remarks</u>
4'	Shale	573	
5'	Red Bed	578	
11'	Shale	589	
1'	Limestone	590	
8'	Shale	598	
4'	Limestone	602	
73'	Shale	675	Core Point
23'	Oil Sand	698	
51'	Shale	749	
3'	Limestone	752	
10'	Shale	762	Total Depth

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State Geological Survey
WICHITA, BRANCH

RELEASED

Date: JUN 1 1984

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