

TYPE

SIDE ONE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

ACO-1 WELL HISTORY

19-14-24E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,749

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Boehm

** CONTACT PERSON Ross Gault PROD. FORMATION L. Sq.
PHONE 931-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. 6

Eureka, KS 67045 WELL LOCATION SE 1/4 NE SE SE

DRILLING Meadowlark Drilling, Inc. 2475 165 Ft. from N Line and

CONTRACTOR P.O. Box 741 250 Ft. from E Line of

ADDRESS Olathe, KS 66061 the SE (Qtr.) SEQ 19 TWP 14 SRGE 24E.

PLUGGING Gault Drilling, Inc. WELL PLAT (Office Use Only)
CONTRACTOR 323 N. Cherry KCC _____
ADDRESS Gardner, KS 66030 KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 820 PBTD -----

SPUD DATE 4/28/82 DATE COMPLETED 5/15/82

ELEV: GR 1050 DF ----- KB -----

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 50 DV Tool Used? NO

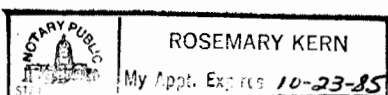
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



[Signature]
(Name)

OPERATOR Miller Bros. Prod. Co. LEASE Boehm

SEC. 19 TWP 14S RGE. 24E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Depth interval treated

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671-679

30

CFPB

Perforations 6 71-6 79

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50	Portland	18	
Production	5-7/8"	2 1/2"	6 1/2#	720	Portland	127	2% Gel

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2-1/8" Alum.	671-679
Size	Setting depth	Packer set at			

COMPANY: Miller Bros. Production

SEC. 19 T. 14 R. 24E
LOC. SE¹₄

FARM: Boehm

NO. #6

TOTAL DEPTH: 762'
COMM.: May 3, 1982

COMP.: May 4, 1982

SHOT OR TREATED

CONTRACTOR: Meadowlark Drilling, Inc.

ISSUED:

CASING

34' of Surface Set

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ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

Thickness of Strata	Kind of Rock	Total Depth	Remarks
4'	Soil & Clay	4	
8'	Rock	12	
22'	Shale	34	
14'	Limestone	48	
84'	Shale	132	
8'	Limestone	140	
12'	Shale	152	
5'	Limestone	157	
20'	Shale	177	
5'	Red Shale	182	
6'	Limestone	188	
4'	Shale	192	
6'	Limestone	198	
60'	Shale	248	
19'	Limestone	271	
6'	Shale	277	
25'	Limestone	302	
2'	Shale	304	
2'	Limestone	306	
4'	Shale	310	
11'	Limestone	321	
174'	Shale	495	
5'	Limestone	500	
12'	Shale	512	
4'	Limestone	516	
5'	Shale	521	
1'	Limestone	522	
14'	Shale	536	
4'	Limestone	540	
7'	Shale	547	
8'	Limestone	555	
5'	Red Slate	560	
2'	Limestone	562	
31'	Shale	593	
4'	Limestone	597	
3'	Gas Sand	600	
2'	Oil Sand	602	

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUL 2 1982
CONSERVATION DIVISION
Wichita Kansas

Hertha

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

Upper Sq. - Some Gas

Continued on Page 2

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COMPANY: Miller Bros. Production Co.

SEC. 19 T. 14 R. 24E
LOC. SE¹₄

FARM: Boehm

NO. #6

TOTAL DEPTH:

COMM.:

COMP.:

SHOT OR TREATED

CONTRACTOR:

ISSUED:

CASING

CONFIDENTIAL

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

<u>Thickness of Strata</u>	<u>Kind of Rock</u>	<u>Total Depth</u>	<u>Remarks</u>
3'	Sandy Shale	605	
62'	Shale	667	
10'	Sand	677	10' of Oil Sand
12'	Shale	689	
4'	Limestone	693	
51'	Shale	744	
3'	Limestone	747	
15'	Shale	762	Total Depth

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State Geological Survey
WICHITA, BRANCH

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

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JUL 2 1982

CONSERVATION DIVISION
Wichita, Kansas